Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs
OMB IN Expires:

Lease Serial No.
NMLC029405B

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDR Do not use a abandoned v	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. GC FEDERAL 43		
2. Name of Operator Contact: ROBYN ODOM COG OPERATING LLC E-Mail: rodom@conchoresources.com				9. API Well No. 30-025-39858-00-X1			
3a. Address 550 WEST TEXAS AVENU MIDLAND, TX 79701-4287	(include area code) 10. Field and Pool, or Exploratory MALJAMAR (CSO, W)			M			
4. Location of Well (Footage, Sec.	11. County or F			and State			
Sec 20 T17S R32E SESW	LEA COUNTY, NM						
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	□ Dee	pen	□ Production	on (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	□ Frac	ture Treat	Reclamat	ion	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomplete		Other Change to Original A	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporai	rily Abandon	PD PD	
	Convert to Injection	□ Plug	Back	□ Water Di	sposal		
13. Describe Proposed or Completed Of the proposal is to deepen direction Attach the Bond under which the value following completion of the involvement of the inv	onally or recomplete horizontally, work will be performed or provide red operations. If the operation re Abandonment Notices shall be fil	give subsurface the Bond No. or sults in a multipl	locations and meas n file with BLM/BI e completion or rec	ured and true ver A. Required subscompletion in a ne	tical depths of all perti sequent reports shall be we interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
We encountered a water flo	w at 3952'.						
COG Operating respectfully	requests permission to run	a DV Tool @	4150'.				
COG Operating respectfully	requests permission to run	the production	on cement as fo	ollows:			
1st stage: 600sxs 50:50:2, 5 cuft/sack. 2nd stage: Lead 700sxs 50: Tail 300sxs Class C mixed a	50:2, 5% Salt 3pps LCM .6	%SMS 1%FL	• •	•			
14. Thereby certify that the foregoing	Electronic Submission #	OPERATING 1	LC. sent to the	Hobbs	•		
Committed to AFMSS for processing by KUI Name(Printed/Typed) ROBYN ODOM			Title PERSON RESPONSIBLE				
Time(Transcart)pear HOBIN			THIC T LITTLE	7111201 0110	TOLL		
Signature (Electroni	c Submission)	Date 02/04/2	2011				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E / /		
Approved By DUSTIN WINKLER			TitlePETROLE	EUM ENGINE		Date 02/09/2011	
conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs PETROLEUM ENGREE 2011				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.