

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

May 27, 2004

RECEIVED

FEB 10 2006

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-02877

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-1608

7. Lease Name or Unit Agreement Name

East Vacuum GB/SA Unit, Tract 2631

8. Well number

022

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum (Grayburg-San Andres)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company Attn: Donna Williams

3. Address of Operator

3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West lineSection 26 Township 17-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3919' GL

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume \_\_\_\_\_ bbls: Construction Material STEEL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU. ND WH, NU BOP.

2) RIH Tbg to 2,480' - Tag existing 7" CIBP. Circ hole w/ MLF. Cap BP w/ 30sx cmt @ 2480'-2330'.

3) A. PUH to 1,830' - Spot 60sx cmt. Tag @ +/- 1,592'.

4) B. POOH Tbg. RIH WL - Perf @ 60'. Circ 40sx cmt to surface. *Perf + SQ 255x cmt @ 400' WOC - Tag*

5) Fill wellbore. RDMO

The Oil Conservation Division Must be notified  
24 hours prior to the beginning of plugging operations.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Greg Bryant TITLE P&A Tech DATE 02/08/2011Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 2-10-2011

Conditions of Approval (if any):

**WELLBORE SKETCH**  
**ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations**

Date: Oct. 20, 2010

RKB @ 3930'  
 DF @ 3929'  
 GL @ 3919'

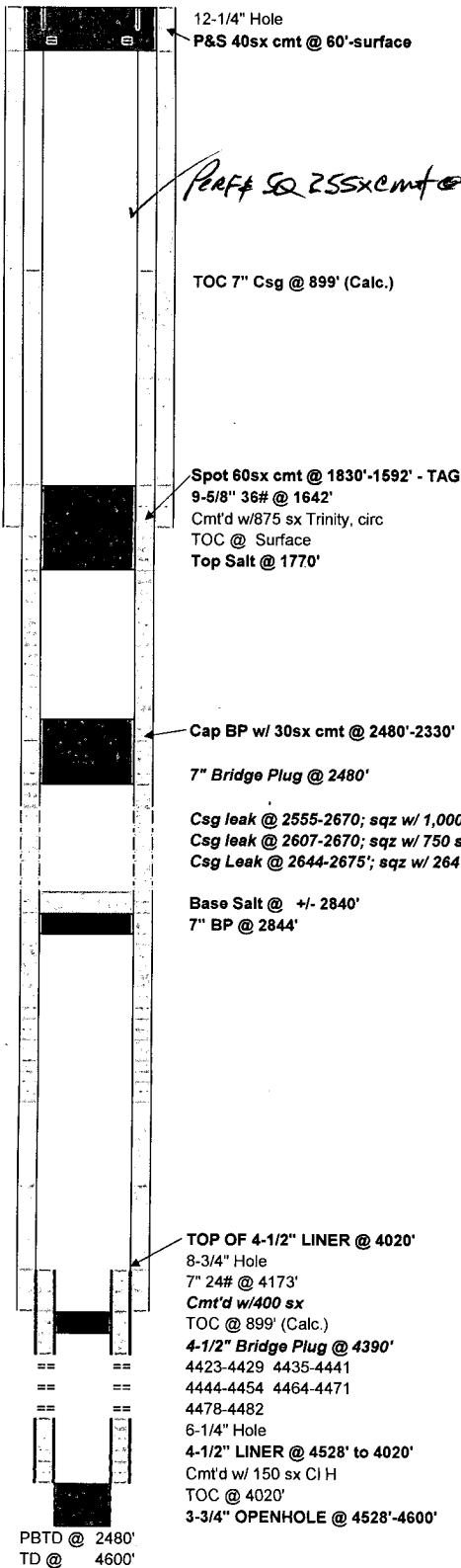
Subarea : Buckeye  
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2631, Well No. 022  
 Legal Description : 1980' FSL & 660' FWL, Sec. 26, T-17-S, R-35-E, Unit Letter L  
 County : Lea State : New Mexico  
 Field : Vacuum (Grayburg-San Andres)  
 Date Spudded : 12/25/38 Rig Released: 1/20/39  
 API Number : 30-025-02877  
 Status: \_\_\_\_\_  
 Drilled as **Santa Fe 22** State Lease No. **B-1608**

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	2/7/39	Openhole completion 4173-4528'; no stimulation						
	6/10/70	Shut down						
	12/29/73	Re-activated						
	8/15/74	Set 4-1/2" Liner from 4528' to 4020', cmt'd w/ 150 sx Class H						
	8/16/74	Perf 4-1/2" Liner w/ 2 JSPF @ 4423-4429, 4435-4441						
4423-4441	8/19/74	15% Low Tension Acid	1,000					
4423-4441	8/23/74	28% Low Tension Acid	2,000		1000	600		
	12/13/90	Isolate Csg Leak @ 2644-2675'; sqz w/ 264 sx Class C cmt						
	12/18/90	Drill out cement and liner shoe to 4528'; deepen w/ 3-3/4" bit to 4600'						
4423-4600	12/20/90	15% NEFE HCl	6,000		2900	900		
	10/06/98	Perforate 4-1/2" Liner @ 4444-4454, 21 shots, 4464-4471, 21 shots and 4478-4482, 9 shots						
4423-4600	10/07/98	15% Ferchek	3,000	2350# RS	1930	583	4.2	
	10/09/98	Isolate csg leak @ 2607-2670; sqz w/ 150 sx CI C						
	10/14/98	Drill out cmt 2627-2658, establish leak @ 2607-2670						
	10/14/98	Re-squeeze 2607-2670 w/ 150 sx Class C						
	10/16/98	Drill out cmt, fell out @ 2650', tst csg wouldn't hold						
	10/17/98	Re-squeeze w/ 150 sx Thickotropic cmt & 300 sx Class C Neat						
	10/21/98	Drill out cmt 2504-2650, fell out @ 2724', test csg, OK, CO to 4528'						
	8/27/10	Tag up with bit @ 4313, clean out fill to 4528'						
	8/31/10	Set 4-1/2" Bridge Plug @ 4390', hydro test tbg						
	9/1/10	GIH w/ 7" combination packer and plug, set above liner hanger @ 4015'; test casing						
	9/2/10	Casing leak @ 2879'; retrieve bridge plug & move to 2844'						
	9/7/10	Sqz 2670-2555 w/ 500 sx Premium Plus						
	9/8/10	Re-sqz 2670-2555 w/ 500 sx Premium Plus cement						
	9/20/10	Drill out cement to 2643'						
	9/24/10	Mill from 2643' to 2677'						
	9/28/10	Continue to mill down to 2695'; tight spot @ 2641'						
	9/29/10	Set 7" Bridge plug @ 2480'						

**Formation Tops:**

Rustler  
 Yates  
 7 Rivers  
 Glorieta  
 San Andres



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