

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION
FEB 10 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSUCD

WELL API NO. 30-025-04746
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Arnott Ramsay NCT-C
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well number 13
2. Name of Operator ConocoPhillips Company Attn: Donna Williams		9. OGRID Number 217817
3. Address of Operator 3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705		10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen (Pro Gas)
4. Well Location Unit Letter F : 1980 feet from the North line and 1980 feet from the West line Section 21 Township 21-S Range 36-E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GL		
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. ND WH, NU BOP. POOH, LD Production Equip.
- 2) RIH WL - Set CIBP @ 2,930'. RIH Tbg to 2,930' - Circ hole w/ MLF. Cap w/ 30sx cmt. WOC-Tag @ 2,740'
- 3) A. POOH Tbg. RIH WL - Perf @ 1,538'. Sqz 70sx cmt. WOC-Tag @ 1,300' → Perf 4.5q 25sx cmt @ 400' WOC-TAG
- 4) B. POOH Tbg. RIH WL - Perf @ 60'. Circ 20sx cmt to surface.
- 5) Fill wellbore. RDMO

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 02/09/2011

Type or print name Greg Bryant

For State Use Only

APPROVED BY: [Signature] TITLE Staff MGR DATE 2-10-2011

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

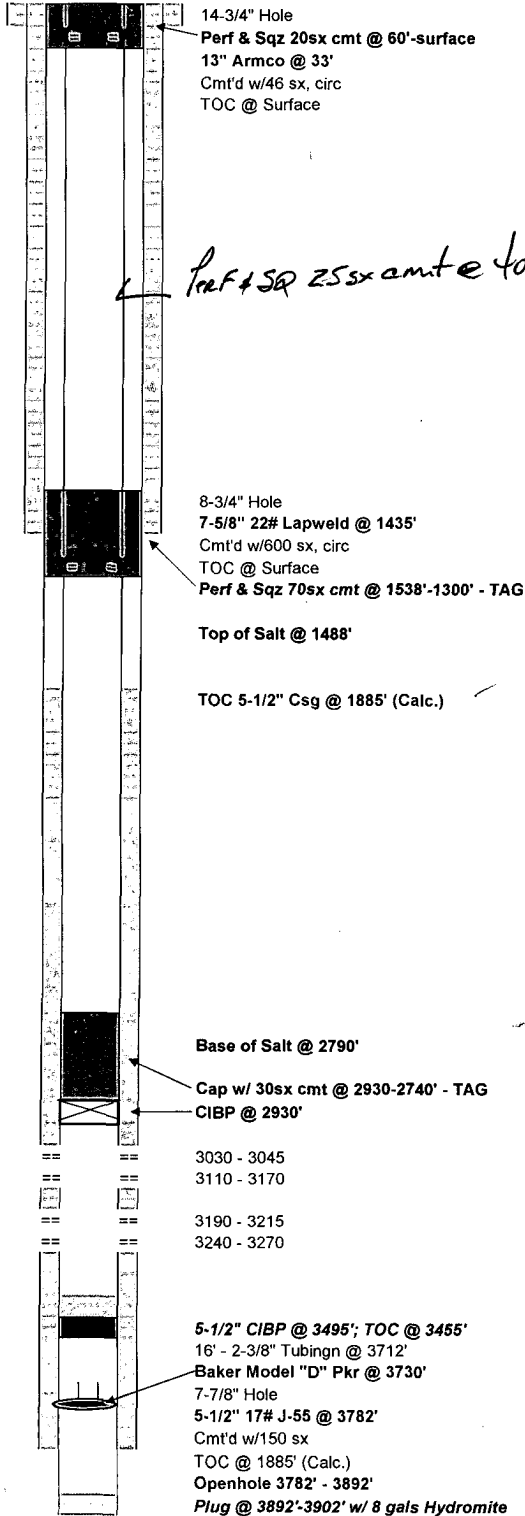
Date: Dec. 9, 2010

RKB @ 3619'
 DF @ 3618'
 GL @ 3609'

Subarea : Hobbs
 Lease & Well No. : Arnott Ramsay (NCT-C) No. 13
 Legal Description : 1980' FNL & 1980' FWL, Section 21, T-21-S, R-36-E
 Unit Letter F
 County : Lea State : New Mexico
 Field : Eumont Gas Yates 7 RVRS Queen
 Date Spudded : 4/16/37 Rig Released:
 API Number : 30-025-04746
 Status:
 State Oil & Gas Lease No. B-229

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
3782-3902	5/14/37	Acid	1,000					
	11/3/55	<i>Plug back from 3902' to 3892' with 8 gals Hydromite</i>						
3782-3892	11/5/55	Petrofrac	6,000	6,000				
	11/12/55	<i>Perforate 3270-3240, 3215-3190, 3170-3110, 3045-3030</i>						
3030-3270	11/14/55	Mud Acid	1,000					
3030-3270	11/15/55	Fararissa Oil	10,000	10,000				
3030-3892	4/1/74	15% NEA	1,000					
	4/23/86	<i>Eunice Monument plugged with Model D packer @ 3730'</i>						
		<i>2-3/8" tubing cut off @ 3712'</i>						
		<i>Exact amount of tail pipe unknown</i>						
	7/30/86	<i>CIBP set @ 3495'; dump 5 sacks cement</i>						
	2/19/09	Returned to production						
	8/24/09	TA-13 & D-80						
	8/27/09	Set packer @ 3220'						



PBTD: 3455'
 TD: 3902'

Formation Tops:

Salt Base 2790'
 Seven Rivers
 Queen
 Penrose
 Grayburg
 San Andres Upper 3795'

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

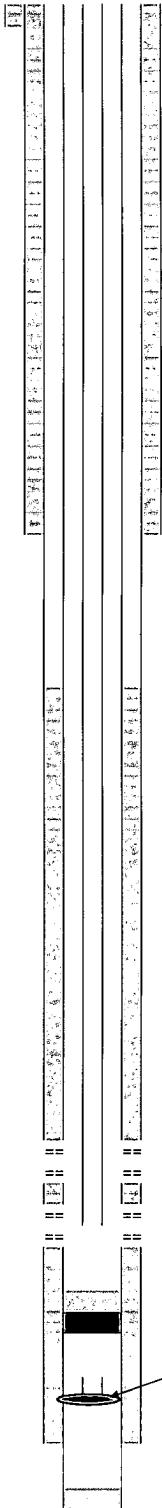
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