Oini 3160-5 (February 2005)

UNITED STATES OCD-HORBS DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

NMNM 82799

SUNDRY NOTICES AND RE	PORTS ON WELLS	NMNM 82799
Do not use this form for proposals	to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3	(APD) for such proposals.	
SUBMIT IN TRIPLICATE- Other ins	tructions on reverse side []	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other	FEB 11 2011	8. Well Name and No.
2. Name of Operator BTA Oil Producers LLC	HOBBSOCD	Grama Ridge Fed #3 9. API Well No.
3a Address	3b. Phone No. (include area code)	30-025-35007
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	432-682-3753	10. Field and Pool, or Exploratory Area Grama Ridge, Bone Spring, West
UL -M-, Sec. 9, T22S-R34E 660' FSL & 1100' FWL		11. County or Parish, State Lea Co., NM
12. CHECK APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	`
Notice of Intent Subsequent Report Final Abandonment Notice Acidize Alter Casing Casing Repair Change Plans	Deepen Production (State Fracture Treat Reclamation New Construction Plug and Abandon Temporarily Ab	Well Integrity Other
Convert to Injection	Plug Back Water Disposal	
following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices must be determined that the site is ready for final inspection.) Please see attached. Attachments: Letter Wellbore Schematic Plat Well Map Cross Section	e filed only after all requirements, including reclam	ation, have been completed, and the operator has
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)		
Pam Inskeep	Title Regulatory Administr	ator
Signature 1971 A WILLEY L	Date 1	2/08/2010
THIS SPACE FOR	FEDERAL OR STATE OFFICE	USE ,
Approved by Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereof	in the subject lease Office 2-/4-20 a crime for any person knowingly and willfully	Date to make to any department or agency of the United
oracos any raiso, montious of fraudulent Statements of representations	as to any matter within its jurisuitation.	



CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

BTA OIL PRODUCERS, LLC

104 SOUTH PECOS MIDLAND, TEXAS 79701 432-682-3753 FAX 432-683-0311

104 SOLITH PECOS

PH. 281-872-5022 FAX 281-872-5054 **ROCKY MOUNTAIN DISTRICT**600 17TH STREET, STE. 2230 SOUTH

GULF COAST DISTRICTFOUR GREENSPOINT PLAZA

16945 NORTHCHASE DRIVE, STE. 1600

HOUSTON, TEXAS 77060

DENVER, CO 80202 PH. 303-534-4404 FAX 303-534-4661

December 8, 2010

Re: Temporarily Abandoned Status Requests

Grama Ridge Federal #2 & #3 Lease No. NMNM82799 Sec. 9, T22S, R34E Lea County, NM

US DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 620 E. GREENE ST. CARLSBAD. NM 88220-6292

Attn: Mr. Wesley Ingram

Dear Sir or Madam:

BTA Oil Producers, LLC respectfully requests that TA status be extended for the Grama Ridge Federal #2 wellbore and granted for the 8817 JV-P Grama Ridge Federal #3 wellbore. These wells are located in Section 9, Township 22S, Range 34E of Lea County, New Mexico. BTA acquired the producing rights to all depths in this section through two assignments from Sun Oil Company in 1989 and 1995. In 2009, BTA sold the rights to the Morrow formation and the Grama Ridge Federal #1 wellbore to Enstor for use in the Grama Ridge Gas Storage Unit. Enstor expanded the Grama Ridge Gas Storage Unit to include Section 9 which allowed BTA's producing rights outside of the Morrow to be considered held by production.

BTA requests that TA status be granted for these two wellbores so that they may be preserved for future use in the emerging Upper Bone Spring shale horizontal play. This play is being developed extensively in southern Eddy County and has been tested in southern Lea County approximately 20 miles from BTA's Grama Ridge Federal lease with encouraging results. The enclosed cross section indicates that similar organic shales are present in Section 9. Mudlog shows also indicate the presence of thick organic shales. In addition, two vertical completions located in sections 4 and 5 of Township 21S, Range 34E have produced oil and gas from these organic shales. While initial rates from these wells have been encouraging, long term decline rates have not been established creating considerable uncertainty in ultimate recovery estimates. BTA believes more time is needed to observe these wells in order to make a judgment about the commercial viability of horizontal Bone Spring shale development.

Temporarily Abandoned Status Requests Grama Ridge Federal #2 & #3 Lease No. NMNM82799 December 8, 2010 Page -2-

Both the Grama Ridge Federal #2 and 8817 JV-P Grama Ridge Federal #3 wellbores have seven inch casing set through the Bone Spring formation making them suitable candidates for horizontal re-entry. Both wells have plugs set above the existing perforations and have been pressure tested to ensure mechanical integrity. It is BTA's opinion that in order to plug and abandon these wells, additional perforations and cement squeezing would be required which would compromise the integrity of the wellbores for future use. The Delaware formation was tested in the 8817 JV-P Grama Ridge Federal #3 well, however, due to high water rates, this formation does not appear commercial on the subject lands. Considering these factors, BTA requests the TA status be extended for the Grama Ridge Federal #2 wellbore and granted for the 8817 JV-P Grama Ridge Federal #3 wellbore.

Should further information be required, please advise.

Respectfully,

Britton McQuien

Britton McQuien

For BTA Oil Producers LLC

Attachments







