

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

October 13, 2009

RECEIVED

OIL CONSERVATION DIVISION

FEB 10 2011 220 South St. Francis Dr.

HOBBS, NM 87505

WELL API NO.

30-025-36006

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB-0134

7. Lease Name or Unit Agreement Name

Kiwi SWD

8. Well Number

10

9. OGRID Number

025575

10. Pool name or Wildcat

SWD; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West lineSection 16 Township 22S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3719'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to workover this well as follows:

1. Release packer and TOH.
2. Set an RBP at 5800'. Test RBP to 1000 psi. Pull packer up, testing for casing leak. When leak is located, establish injection rate into hole.
3. Dump 10' sand on RBP.
4. TIH with a cement retainer and set about 30' above leak.
5. Mix 50 sx Class "C" cement with additives. Have 100 sx on location standing by. Spot cement to end of tubing, sting into retainer and squeeze leak.
6. Sting out of retainer and circulate clean. WOC.
7. TIH with bit, collars and tubing. Drill out retainer and cement. Test to 500 psi.
8. If casing holds Ok, TIH with retrieving head and wash sand off RBP. Latch onto RBP, release and TOH.
9. TIH with nickel plated packer and PC tubing. Circulate hole with packer fluid. Set packer at 5820'.
10. Test annulus to 500 psi. perform MIT, return well to service.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date: Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

I hereby cer,

of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE February 8, 2011Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 2-14-2011

Conditions of Approval (if any):

Well Name: Kiwi SWD #10 Field: _____

Location: 1980' FS & WL Sec. 16-22S-32E Lea Co, NM

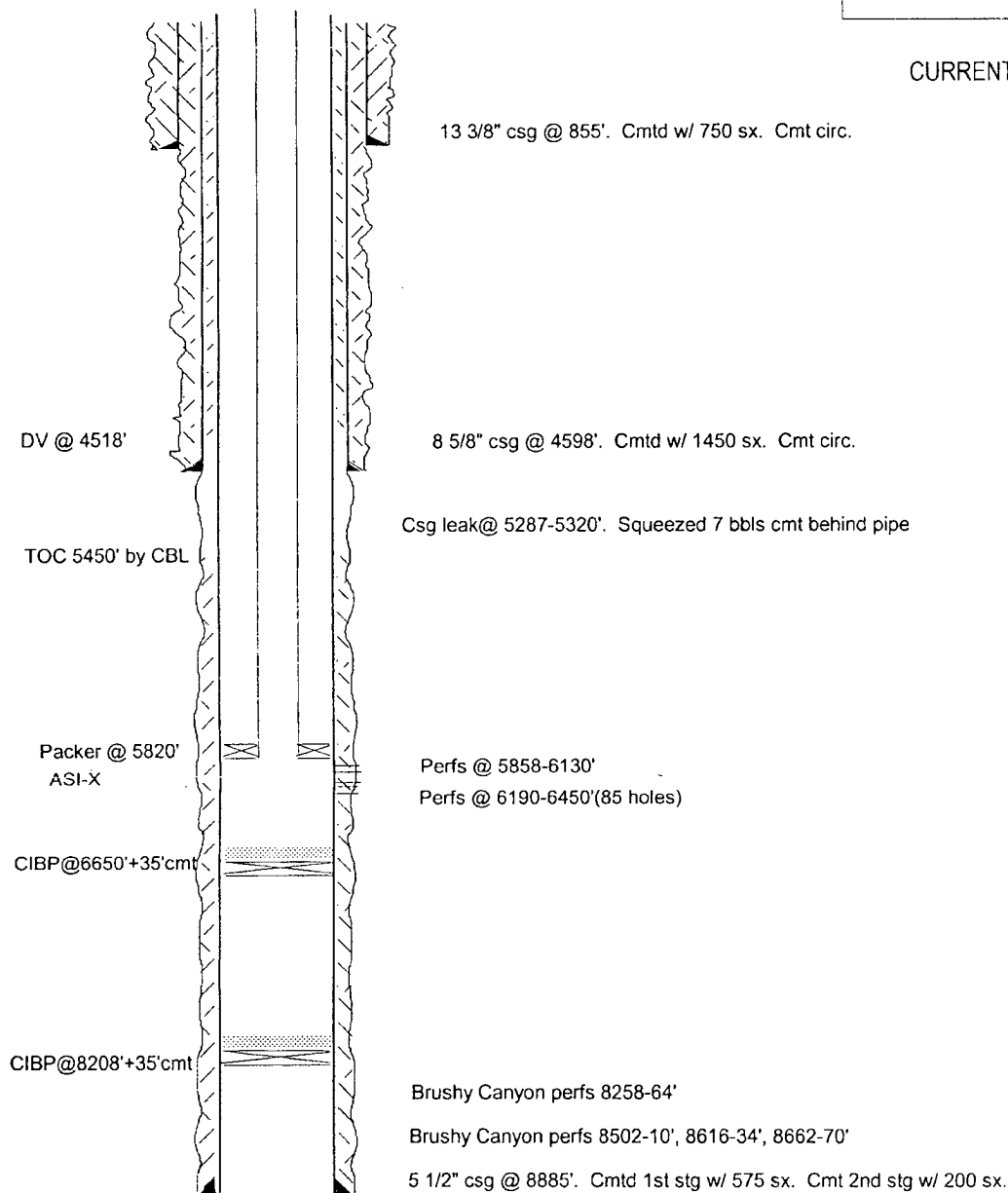
GL: 3719' Zero: _____ AGL: _____ KB: _____

Spud Date: _____ Completion Date: _____

Comments: _____

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	855'
8 5/8" 32# J55	4598'
5 1/2" 15.5 & 17# L80 & J55	8885'

CURRENT CONFIGURATION



SKETCH NOT TO SCALE

DATE: 2/7/11 KIWI_10