

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr. Hobbs, NM 88240
District II
1301 W. Grand Ave. Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
FEB 14 2011
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 35-025-27642
5. Indicate Type of Lease STATE ☒ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Montieth 20
8. Well Number 1
9. OGRID Number 21355
10. Pool name or Wildcat Wildcat Lovington Upper Penn Northeast

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Southwest Royalties Inc.

3. Address of Operator
6 Desta Dr. Ste. 2100 Midland Tx. 79705

4. Well Location
Unit Letter F: 1980 feet from the North line and 2310 feet from the East line
Section 20 Township 16S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	P AND A ☐
	CASING/CEMENT JOB ☐
	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 35'
- Set CIBP at 10,500' Cap with 35' sx Cmt.
 - Rih Tbg. 10,400' Circulate hole mud laden fluid.
 - PERF. At 8500' SQZ. 40 sx Cmt. WOC-TAG
 - PERF. At 6500' SQZ. 40 sx Cmt. WOC-TAG
 - PERF. At 4,500' SQZ. 40 sx Cmt. WOC. & Tag. @ 4260'
 - PERF. At 2500' SQZ. 40 sx Cmt. WOC-TAG
 - PERF. At 1,600' SQZ. 40 sx. Cmt. WOC. & Tag.
 - PERF. At 100' SQZ. 65 sx. Cmt. WOC. & Tag. → Perf 495' sq w/ 65sx Cmt. WOC-TAG
 - 20 sx Cmt. 60' to 3'

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Gary Eggleston TITLE Agent (Basic Energy Services) DATE 2-14-11

Type or print name: Gary Eggleston E-mail address: gary.eggleston@basicenergyservices.com Telephone No. 432-563-3355
For State Use Only

Gary Eggleston

STAFF MEMBER

2-14-2011

EXHIBIT "B"

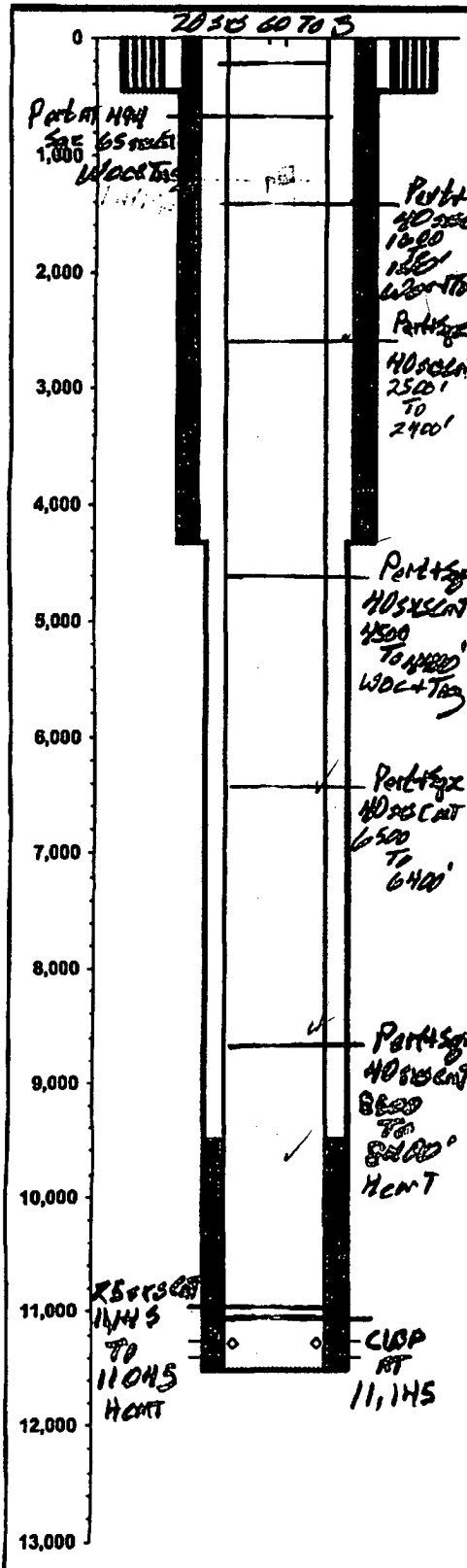
Wellbore Schematic (From Surface to TD)

Printed: 2/4/2011

Montieth 20 # 1

Well ID: 101158-001

API # 30-025-27642



1980' FNL & 2130' FWL

GL Elev: 3,819.00

Sec.Blk,Sur(Lbr,Lga,Sur)or(Sec,Twn,Rng): 20, , 20F-T18S-R37E

Fill Depth:

County, State: Lea, NM

PBTD:

Aux ID:

TD: 11,490.00

KB = ; DF = ; All Depths Corr To:

BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.2500	0.00	444.00	5/8/1982
11.0000	444.00	4,318.00	5/15/1982
7.8750	4,318.00	11,492.00	6/15/1982

Surface Casing

Date Ran: 5/8/1982

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	10	12.7500	35.00	X42	444.00	0.00	444.00

Intermediate Casing

Date Ran: 5/16/1982

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	107	8.6250	32.00		4,318.00	0.00	4,318.00
32# & 24#							

Production Casing String 1

Date Ran: 6/18/1982

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	42	5.5000	17.00	N80	1,758.71	0.00	1,758.71
17# & 15.5# N-80 & K-55							
Casing	27	5.5000	17.00	K55	1,118.63	1,758.71	2,877.34
Casing	67	5.5000	15.50	K55	2,833.13	2,877.34	5,710.47
Casing	65	5.5000	17.00	K55	2,694.98	5,710.47	8,405.45
Casing	72	5.5000	17.00	N80	3,040.55	8,405.45	11,446.00
Float Collar	1	5.5000			1.00	11,446.00	11,447.00
Casing	1	5.5000	17.00	N80	42.00	11,447.00	11,489.00
Guide Shoe	1	5.5000			1.00	11,489.00	11,490.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
500	C	14.10	12.750	17.250	0.00	444.00	Circ
Class C w/2% CaCl & 1/4# Flocel per sx. Circ. Plug down 5 am 5/8/82							
1300	Light	13.80	8.625	11.000	0.00	4,318.00	Circ
1000 sx Howco Light w/ 15# salt, 5# Gilsomite & 1/4# Flocel/sx; 300 sx C/C w/ 3# salt/sx. Plug dwn 8:55 am 5/15/82							
465	H		5.500	7.875	9,490.00	11,492.00	CBL
50/50 Pozmix 2% gel, 6# salt/sx, 0.6% Heled 22. Plug down 1:10 PM 6/15/82							

Zone and Perfs

Upper Penn, Northe

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
11,245.00	11,386.00	Penn	A	6/23/1982		1	26

26 Select fire shots

Tubing String 1

Date Ran: 8/17/2009

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	251	2.8750			7,781.00	0.00	7,781.00
Tbg Sect 2	105	2.3750			3,255.00	7,781.00	11,036.00
Tbg Anchor	1	4.5000			3.00	11,036.00	11,039.00
Tbg Sect 3	10	2.3750			310.00	11,039.00	11,349.00
Stg Nipple	1	1.0500			1.10	11,349.00	11,350.10
Prf Nipple	1	4.0000			4.00	11,350.10	11,354.10
Mud Anchor	1	2.3750			31.00	11,354.10	11,385.10