Form 3160-5 (April 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED Budget Bureau No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

NMLC030554A

FEB 14 201

SUNDRY NOTICES AND REPORTS ON WELLS 1088SOC 16. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD)	for such prope	osais.	•				
SUBMIT IN TRIPLICATE - Other instru	7. If Unit or CA, Agreement, Name and/or No.						
1. Type of Well							
X Oil Gas Well Other	8. Well Name and h	No ~					
,	Joyner /						
2. Name of Operator			1.				
FULFER OIL & CATTLE LLC	9. API Well No. 1 1 30-025-09826 /						
3a. Address	30-023-09626	/					
P.O. BOX 1224, JAL, NM 88252	575-392-3575		10. Field and Pool, or Exploratory Area				
			Jalmat; Tan-Yates-7R (Oil)				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	11						
2310' FSL & 330' FEL UL I, Section 26, T-25S, R-36E			11. County or Parish, State Lea Co., NM				
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE	OF ACTION	Brody	ation (Start Barrers)	Water Shut-Off			
Notice of Intent	Deepen		ction (Start/Resume)				
Alter Casing	Fracture Treat		amation	Well Integrity			
Casing Repair	New Construc		omplete	Other			
Final Abandonment Notice Change Plans	Plug and Abar	idon [Tem	porarily Abandon				
Convert to Injection	Plug Back		nter Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)							
Onshore Oil & Gas Order #7 1. Producing formation: Jalmat 2. Daily water production from formation: 25 B' 3. Water analysis attached. Not Attached. 4. Water is stored in fiberglass tank. 5. Water is transferred by pipeline to disposal factorial formation of Section 25, T-125S, R36E, Lea Co., NM 7. Salt Water Disposal authorized by R-5196. SEE AT	cility. rown #5 salt wa TACHED]	•	FE /s/ J I located in SWANA BUREAU OF CARLSE	PROVED B 9 2011 D Whitlock J LAND MANAGEMENT BAD FIELD OFFICE			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Debbie McKelvey	Title Age		, ,				
Signature Albert M. Kalivery Date 1/10/11							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by	Ti	itle	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify holds legal or equitable title to those rights in the subject lease which would entitle the applicant		. 					
operations thereon.		ffice					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction							



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

2/09/2011