Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	October 13, 2009
1625 N. French Dr., Hobbs, NM-88240 District II OTT CONCEDIA TION DIVISION			30-025-34223	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSER VATION DIVISION			5. Indicate Type of Lease	;
1000 Rio Brazos Rd., Aztec, NM 87 10 14 LUT				FEE
District IV 1220 S. St. Francis Dr., Santa Fel NOBBSOCD 87505			6. State Oil & Gas Lease E05667	No.
SUNDRY NOTICE	S AND REPORTS ON WELLS		7. Lease Name or Unit A	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			North Anderson Ranch 33	3
1. Type of Well: Oil Well Gas Well Other			8. Well Number 5	
Name of Operator Devon Energy Production Company, LP			9. OGRID Number 6137	
3. Address of Operator			10. Pool name or Wildca	
20 North Broadway, Oklahoma City, OK 73102 405.552.4615			Anderson Ranch Wolfcar	np, N
4. Well Location	and 660 foots	Sugar the West line	•	′ /
Unit Letter L: 1980 feet from the South line and 660 feet from the West line Section 33 Township 15S Range 32E NMPM County Lea				
Section 33 Township 15S Range 32E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	GL – 4311'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				RING CASING 🗌
TEMPORARILY ABANDON				A 🖾
	MULTIPLE COMPL	CASING/CEMEN	NT JOB L.	
DOWNHOLE COMMINGLE OTHER:	П	OTHER:	·	П
13. Describe proposed or complete	ed operations. (Clearly state all		nd give pertinent dates, inclu	iding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Wellbore plug & abandonment				
1. 12/20/10MIRU. POOH w/ tbg and rods. Tag bridge plug @ 9760' and circulate hole w/ M.L.F.				
 1. 12/20/10MIRU. POOH w/ tbg and rods. Tag bridge plug @ 9760' and circulate hole w/ M.L.F. 2. Spot 25 sx cmt from 7745 to 7495'. (Top of Abo @ 7620') 				
3. Cut 5-1/2" casing at 6000'. Unable to pull casing.				
4. Perf 5-1/2" casing @ 5796'. Sqzd 70 sx cement. Tagged TOC @ 5100'.				
 5. Cut 5-1/2" casing @ 4800'. POOH and lay down casing. 6. Spot 70 sx cement @ 4965'. Tag TOC @ 4830'. Spot 70 sx cement @ 4830'. Tag TOC @ 4630'. 				
7. Spot 70 sx cement @ 4309'. Tag TOC @ 4150'. Spot 25 sx cement @ 4120'. Tag TOC @ 4007'. (8-5/8" shoe @ 4157')				
8. Spot 55 sx cement @ 2636'. Tag TOC @ 2436'. (Top of Yates @ 2536')				
9. Spot 55 sx cement @ 1558'. Tag TOC @ 1358'. (Top of Salado (salt section) @ 1458') 10. Spot 180 sx cement from 502' to surface. (13-3/8" shoe @ 418')				
11. Cut casings off 3' BGL.		Ap	proved for plugging of well bore on	dy.
12. $2/8/11$ —Set dry hole marker.	Wellbore plugged & abandoned	. Lia	Bility under bond is retained pendi	ng receipt
Spud Date:	Rig Release Da	wh	C-103 (Subsequent Report of Well lich máy hệ found at OCD Web Pag	
~Fam zam.	115 1010000 Dt	For	rms, www.cmnrd.state.nm.us/ocd.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
0 . 01 ,	27	11	* .	2
SIGNATURE KOMME STUCK	TITLE Ope	rations Tech	nwan DATE &	(-10 - 11
Type or print nameRonnie Slack_	E-mail address:	_Ronnie.Slack@dv	vn.com PHONE:	_405-552-4615_
For State Use Only	Ω			
APPROVED BY	TITLE 5	TAH MA	DATE 2	-15-2011
Conditions of Approval (if any):				e/
				•

