

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

JAN 24 2011

JOHN SOCD

WELL API NO. <u>72-025-01123</u>
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>HC Moxey A</u>
8. Well Number <u>6</u>
9. OGRID Number <u>11470</u>
10. Pool name or Wildcat <u>Caprock Wolf Camp, East</u>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name <u>HC Moxey A</u>
2. Name of Operator <u>Paladin Energy Corp.</u>	8. Well Number <u>6</u>
3. Address of Operator <u>10290 Monroe Dr. Suite 301 Dallas, Texas 75229</u>	9. OGRID Number <u>11470</u>
4. Well Location Unit Letter <u>H</u> : <u>1650</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>11</u> Township <u>12S</u> Range <u>32E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat <u>Caprock Wolf Camp, East</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4349 DR</u>	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type: _____ Depth to Groundwater: _____ Distance from nearest fresh water well: _____ Distance from nearest surface water: _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: TIA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-14-10 Notify BCD - Moxey Brown12-16-10 (1) BTH open end - stacked out @ 5435' OK'd by Moxey Brown to spot & tag plug.12-16-10 (2) Tubing @ 5435' spot 25' x 5' Cement w/ 1% CPCL. WOC - 4 hrs. Tubing tag @ 5095'.12-16-10 (3) Tubing @ 5095' spot 39' x 5' Cement. WOC Overnight. Tubing tag @ 4834'.2-17-10 (4) Tubing @ 4834' Circulate well w/ packer fluid. Big down.12/20/10 RU. Pump Truck. Loaded casing w/ 10 bbls + pressure to 510#. Ran 30 min chart w/ no bleed off. Bled pressure off. Rd truck.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronald Moxey TITLE P & A SUPV. DATE 1-3-11Type or print name
For State Use Only

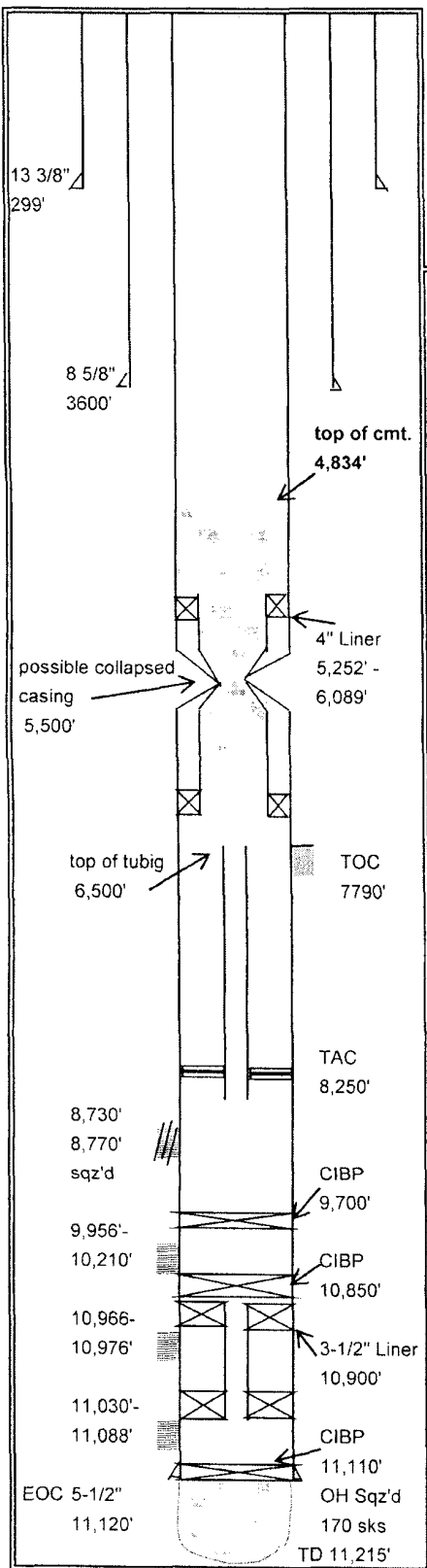
E-mail address:

Telephone No.

APPROVED BY: [Signature] TITLE STAFF MGR DATE 2-15-2011

Conditions of Approval (if any):

This Approval of Temporary
Abandonment Expires 12-20-2015



Lease: H.C. Posey A Well: #6 API # 30-025-00103
 Field: East Caprock County: Lea State New Mexico
 Section 11 Township 12-S Range 32-E
 Elev. GL 4336' Elev. DF 4349' Elev. KB 4350'
 Spudded 12/5/1953 Completed 2/23/1954 1650 FNL, 990 FEL

Surface Casing	13 3/8" OD	36#/Ft.	Grade	Armco SJ, SW
	Set @	299'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	225 - Cir.
Intermediate Casing	8 5/8" OD	24 & 32#/Ft.	Grade	J-55
	Set @	3600'	Hole Size	12 1/4", 11"
	TOC	cir	Sacks	1,500
Production Casing	5-1/2"	17 & 20#/Ft.	Grade	J-55, N-80
	Set @	11,120'	Hole Size	7-7/8"
	TOC	7790'	Sacks	600
Liner Record	4" OD	9.5 #/Ft.	Grade	
	Top @	5,252'	Bottom @	6,089'
	Screen		Hole Size	
	TOC		Sacks	packers
Tubing Detail			Grade/Trd.	
	Pkr. Set @		EOT	
	Nipples			
	Anchors		Rods	
Perforation Record		11,120-215' O.H. squeezed 170 sks.		
		11,030-11,088'		
		10,966-976' (isolated with 3-1/2" liner)		
Current Perfs.		9,956-90', 10,010-40', 10185-210'		
		8,730-70'		

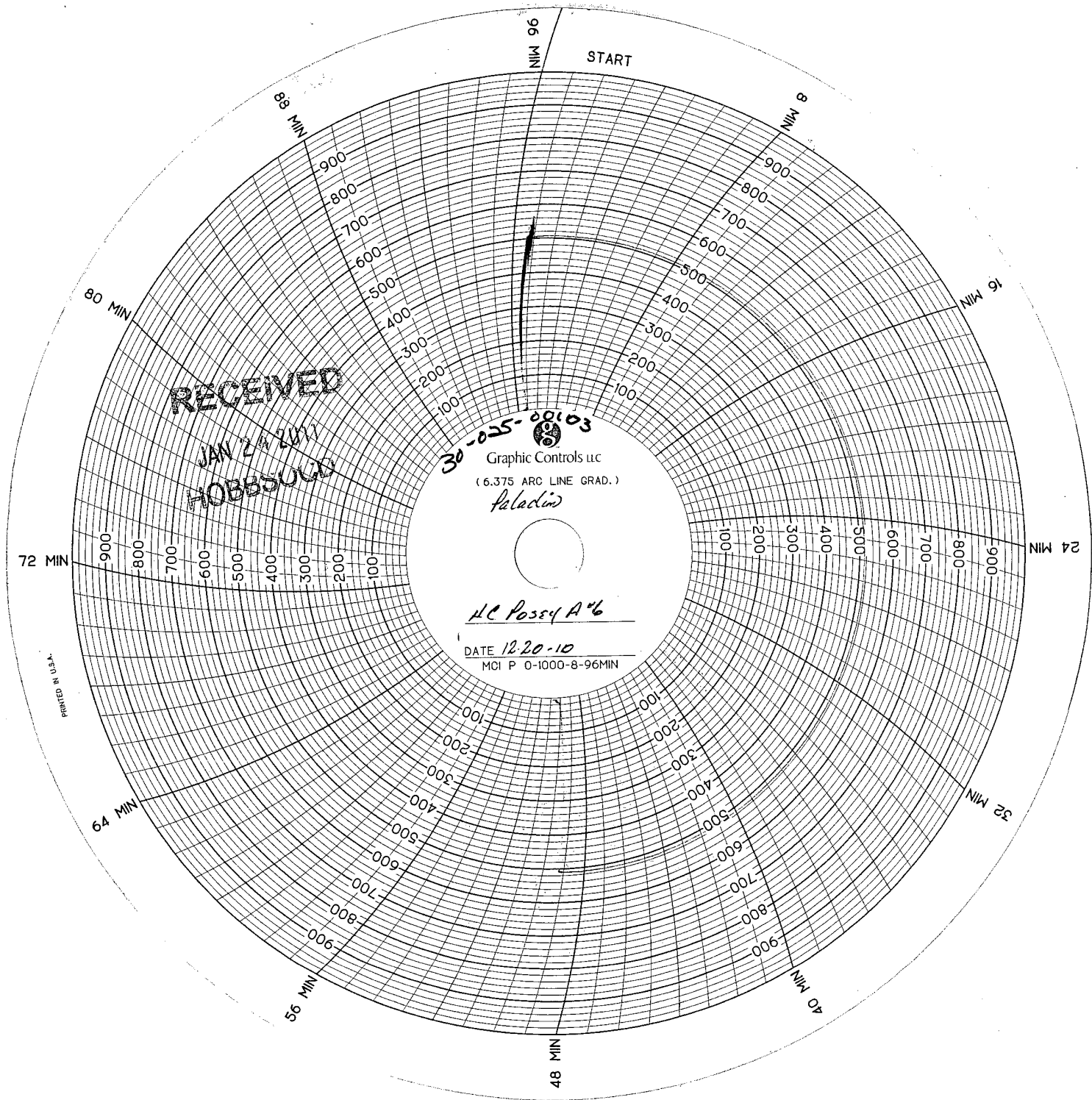
Remarks:

Possible collapsed casing and 4" scab liner at about 5,500'
 Tubing at approximately 6,500'.

12/16/2010 - 12/17/2010 Notified Maxcy Brown, NMOCD
 Set Tubing at 5,435' spot 25 sacks cement, Set tubing at 5,095' spot
 39 sacks cement, WOC, tag cement at 4,834'
 Loaded casing w/ 10 bbls of brine and pressure to 510#, held
 for 30 minutes, no bleed off, recorded chart. Shut-in Wellbore

Comments:

Present Completion - T & A'd
 2/14/2011



Company Paladin Well No : 6
Lease: HC Possy A#6
Date of Test: 12-20-10
Packer: make _____ model _____ depth _____
Tubing Pressure: 0 min _____ 15 min _____ 30 min _____
Casing Pressure: 0 min _____ 15 min _____ 30 min 520
Surf Csg Pressure: 0 min _____ 15 min _____ 30 min 0 hr clock
lb spring _____ hr chart _____
Service Company: L.G. Switzer Tel# 2021
Driver/Supervision: [Signature]
Company Representative: [Signature] Witnessed by RRC: Y N
RRC Required: Y N