-	3 Copies To Appropriate District State of New Mexico			xico	Form C-103			
Office District I Energy, Minerals and Natural Resources				October 13, 2009				
1625 N. French Dr., Hobbs, NM 88 RECEIVED					WELL API NO.			
OIL CONSERVATION DIVISION					30-025-37091 5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410 3 1 20111220 South St. Francis Dr. Santa Fe. NM 87505					STATE STEE			
District IV Santa Fe, NM 87505						& Gas Lease N		
District IV 1220 S. St. Francis Dr., Santa Fe, NWI 87505  87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease Name or Unit Agreement Name State BTC			
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD					8. Well Number 6 SWD			
2. Name of Operator PALADIN ENERGY CORP.					9. OGRID Number 164070			
3. Address of Operator						10. Pool name or Wildcat		
	pe Drive, Suite 301, Da	ıllas, Texas 75229		<i>ζη</i> } <del>f</del>	Bagley; Situro Devonian < 960)			
4. Well Location								
Unit Letter F: 1980 feet from the North line and 1980 feet from the West line								
Section 35 Township 11S Range 33E NMPM Lea County								
11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
4241' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBS							JF∶ IG CASING □	
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRIL								
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT							<b>–</b>	
	COMMINGLE		ш					
			_				_	
OTHER:	.1	-4-1			nvert to SWD		<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
or recompletion.								
R/U, N/D tree, N/U BOP's. Pulled tubing. WIH w/ 2-7/8" work string and squeezed perforations from 10,766 to 10,962' with 120 sacks								
of cement in two stages. WBIH and drilled out cement and cleaned out wellbore to shoe at 11,080'. PU 4-3/4" drill bit assembly and drilled out casing shoe. Drilled open hole section from 11,080-11,500'. Acidize open hole section with 6,000 gallons 15% NEFE acid.								
WIH w/ 3-1/2" plastic coated tubing and 5-1/2" packer. Set packer at 11,019'. Performed MIT (attached), held OK. N/D BOP's, N/U								
tree. Well ready to place on injection.								
Administrative Order SWD-1253 (December 6, 2010)								
Г	12/0/2010			1/10/2011				
Spud Date:	12/8/2010	Rig P	Release Da	te: 1/19/2011				
L								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE TITLE V.P DATE 1/24/2011								
Type or print name <u>David Plaisance</u> E-mail address: <u>dplaisance @paladinenergy.com</u> PHONE: 214-654-0132 X4								
		<u>e</u> E-mail address: _d	<u>lplaisance</u>	@paladinenergy.co	m PHONE	E: _214-654-013	2 X4	
For State Use	Unity /	1						
APPROVED E	3Y: John	TITL	E S	THEF ME	2-	DATE ?-	15-2011	
Conditions of Approval (if any):/								

