

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION

RECEIVED

FEB 15 2011

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02971
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company Attn: Donna Williams		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 2
4. Well Location Unit Letter P : 330 feet from the South line and 330 feet from the East line Section 32 Township 17-S Range 35-E NMPM Lea County		8. Well number 08
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3954' GL		9. OGRID Number 217817
Pit or Below-grade Tank Application ☒ or Closure ☐		
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH, NU BOP.
- 2) RIH Tbg to 5,955' - Tag TOC on existing CIBP. Circ hole w/ MLF.
- 3) PUH to 4,405' - Spot 20sx cmt. WOC-Tag @ 4,305' or higher
- 4) PUH to 4,088' - Spot 50sx cmt @ 4,088'-3,690' ✓
- 5) PUH to 3,303' - Spot 20sx cmt. WOC-Tag @ 3,203' or higher ✓
- 6) RIH WL - Perf @ 3,085' - Sqz 100sx cmt. WOC-Tag @ 2,650' or higher
- 7) A. RIH WL - Perf @ 1,700' - Sqz 60sx cmt. WOC-Tag @ 1,477' or higher
- 8) B. RIH WL - Perf @ 60' - Circ 20sx cmt to surface. RDMO.

→ PERF & SQ 50SX CMT @ 375' - WOC TAG
OR CIRC. CMT TO SURFACE

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech DATE 02/11/2011

Type or print name Greg Bryant

For State Use Only

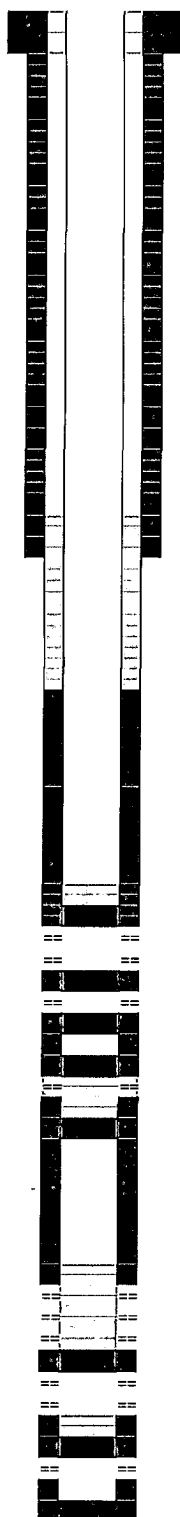
APPROVED BY: [Signature] TITLE STAFF MGR DATE 2-15-2011

Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Feb. 10, 2011

RKB @ 3967'
DF @ 3966'
GL @ 3954'



Spot 5 sx cmt plug 25' to surface. (DO)
17-1/2" Hole
Pmp 100 sx cmt between 5-1/2" & 8-5/8" csg
13-3/8" 48# H-40 @ 324'
Cmt'd w/ 300 sx
TOC @ Surface

Top Salt @

12-1/4" Hole
8-5/8" 32# & 24# @ 3253'
Cmt'd w/ 400 sx
TOC @
Perf @ 3475' - Sqz w/ 200 sx; TOC @ 3210' (T.S.)
TOC 5-1/2" Csg After squeeze @ 3575'

TOC 5-1/2" Csg @ 4235' (T.S.)

Set 5-1/2" CIBP @ 5990' w/ 35' cmt; TOC @ 5955'
6061-6100
6134-6144
Set CIBP @ 6280'
6306-6315
Set CIBP @ 6330'
6340-6350
Set 5-1/2" CI Retainer @ 6390'
6459-6513
Squeeze 6459-6513 w/ 100 sx cement
Set CIBP @ 6605' w/ 1 sx cement

Spot cmt plug @ 8530-8130
8364 8367 8396 8402 8412 8418
8421 8449 8456 8482 8495
8515 8527
Set 5-1/2" CIBP @ 8560' w/ 1 sx cement
8603 8612 8634 8641 8648 8670
8704 8738 8741 8748

Set 5-1/2" CIBP @ 8762' w/ 1 sx cement
8771-8779 8782-8797

7-7/8" Hole
5-1/2" 14# & 17# @ 9000'
Cmt'd w/ 575 sx regular
TOC @ 4235' (T.S.)
TOC After squeeze @ 3575'

PBTD: 5955'
TD: 9000'

Subarea : Buckeye
Lease & Well No. : Vacuum Glorieta East Unit, Tract 2 Well No. 8
Legal Description : 330' FSL & 330' FEL, Sec. 32, T17S, R35E, UL "P"
County : Lea State : New Mexico
Field : Vacuum Glorieta
Date Spudded : 5/2/61 Rig Released: 6/1/61
API Number : 30-025-02971
Status :
Drilled as New Mexico State K No. 17 State Lease No. A-1320

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	6/2/61	Perforate 5-1/2" csg @ 4240 w/ 2 SPF - Sqz w/ 150 sx; TOC @ 3575'						
	6/5/61	Perforate 8771-8797	500	would not take acid				
8771-8797	6/5/61	15% XLST						
	6/5/61	Re-perforate 8771-8797 w/ 6 JSPF						
8771-8797	6/6/61	15% XLST	7,000		7700	4200	1.5	
	6/21/61	Set 5-1/2" CIBP @ 8762' w/ 1 sx cement						
	6/21/61	Perforate 8603-8748						
8603-8748	6/21/61	15% XLST	5,000	7 BS	5100	400	3.0	
	6/23/61	Set 5-1/2" CIBP @ 8560' w/ 1 sx cement						
	6/23/61	Perforate 8364-8527; 13 holes						
8364-8527	6/24/61	15% XLST	5,000		5600		4.6	
	6/28/61	Spot cmt plug @ 8530-8130; pull tbg						
		Spot 5 sx cmt plug 25' to surface. PA						
		Pump 100 sx cmt between 5-1/2" & 8-5/8" csg to stop gas leak						
		Drill out cement w/ 4-3/4" bit						
	8/1/61	Set CIBP @ 6605' w/ 1 sx cement						
	1/24/64	Perforate w/ 1 JSPF @ 6459-6513						
6459-6513	1/26/64	15% NE	2,000		1800		0.9	
	1/27/64	Set 5-1/2" CI Retainer @ 6390'						
	2/1/64	Squeeze 6459-6513 w/ 100 sx cement						
	2/3/64	Perforate w/ 1 JSPF @ 6134-6144						
6134-6144	2/3/64	15% NE	2,000		2000	0	3.1	
	8/15/67	Perforate w/ 1 JSPF @ 6340-6350						
6340-6350	8/17/67	15% NE	2,000		900	0		
	8/17/67	Perforate 6306-6315						
6306-6315	8/17/67	Set CIBP @ 6330'						
	8/17/67	15% NE	2000		1,000	0	1.9	
	8/18/67	Set CIBP @ 6280'						
	1974	Shut-in - producing 100% water						
	2/25/81	Set BP @ 3600'; 5' sand on top, perf 2 shots @ 3475'; cmt w/ 200 sx cmt; TOC @ 3210' (T.S.)						
		Perforate 6061-6100, 19 shots						
6061-6100	2/25/81	15% NE HCl	2575					
	2/25/81	Set 5-1/2" CIBP @ 5990' w/ 35' cmt; TOC @ 5955'						

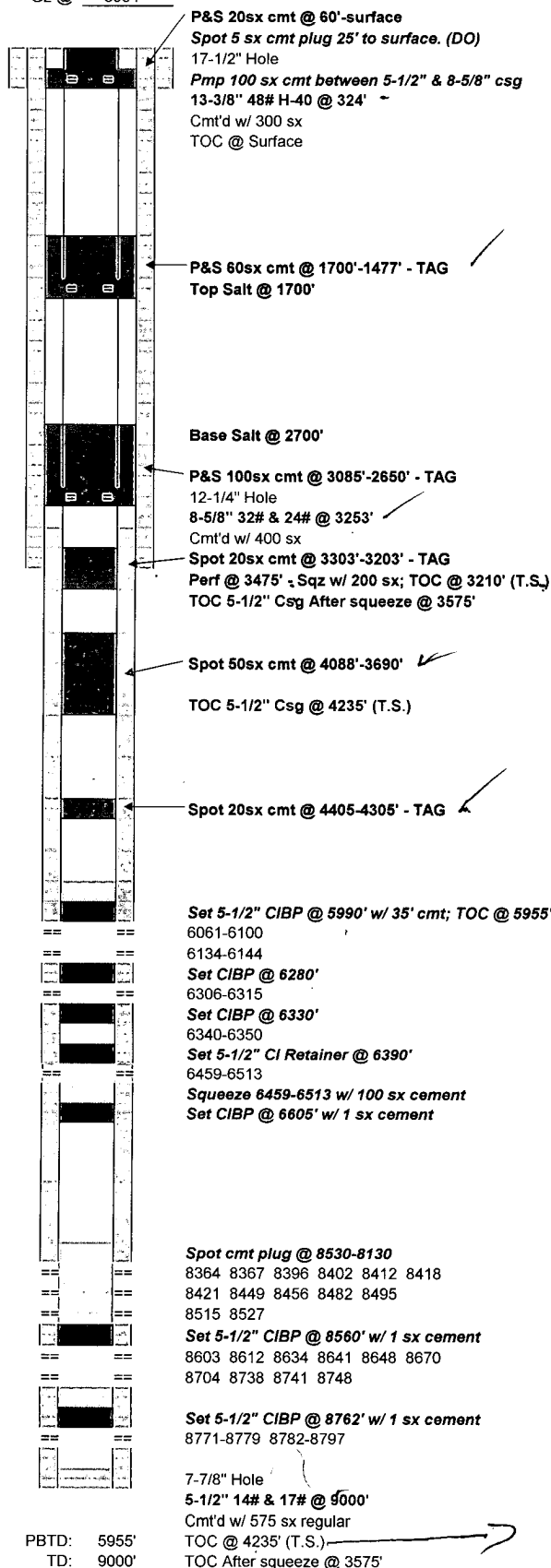
Formation Tops:

Rustler	1527'
Tansill	2742'
Yates	2835'
Seven Rivers	3085'
Queen	3740'
Grayburg	4088'
San Andres	4405'
Glorieta	6028'
Yeso	8060'
Top Reef	8670'

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