

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

FEB 14 2011

NOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650 FSL 1650 FEL J 4 T23S R34E	

5. Lease Serial No. NM 19143
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. NM 112730
8. Well Name and No. RIO BLANCO 4 FED COM 3
9. API Well No. 30-025-36425
10. Field and Pool, or Exploratory Area NE BELL LAKE; DEVONIAN
11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Note: Devon Energy is filing Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division in Santa Fe, NM. Proposed SWD conversion is in the existing Devonian formation (open hole from 14500' to 14653'). The BLM will be furnished a copy of Form C-108 when filed.

PROPOSED SWD CONVERSION

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

1. Wait on OCD C108 and BLM sundry approval.
2. MIRU. Establish injection in existing Devonian open hole formation interval from 14500' to 14653', not to exceed maximum authorized surface injection pressure per C108.
3. Stimulate Devonian formation if necessary.
4. Run MIT test and chart. File MIT w/ OCD office.
5. Initiate and evaluate injection in Devonian formation using existing 2-7/8", L80 production tubulars and Arrowset packer @ 14338'.
6. Replace as warranted current 2-7/8" production tubulars with mixed string of 3-1/2" X 2-7/8" IPC injection tubing and 5" nickel coated packer at +/- 14300'.
7. Run MIT test and chart. File MIT w/OCD office.
8. Return well to injection service.

SUBJECT TO LIKE
APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct Name: Ronnie Slack	Title Operations Technician
Signature <i>Ronnie Slack</i>	Date 11-18-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Dustin Winkler</i>	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.	Office	

APPROVED

FEB 10 2011

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Rio Blanco 4 Fed Com 3		Field: Bell Lake North	
Location: 1650' FSL & 1650' FEL; Sec 4, T23S, R34E		County: LEA	State: NM
Elevation: 3424' KB; 3400' GL		Spud Date: 5/11/04	Compl Date: 8/26/04 (orig. cmtl)
API#: 30-025-36425	Prepared by: Ronnie Slack	Date: 11/02/10	Rev:

PROPOSED DEVONIAN SWD

17-1/2" Hole
13-3/8", 61#, J55, STC, 8RD @ 2,090'
 Cmt'd w/ 1845 sxs. Cmt to surf.

ETOC on 7-5/8" @ 4570' (calculated)

12-1/4" Hole
9-5/8", 43.5#, P110, @ 5,070'
 Cmt'd w/ 1265 sx

5", Liner Top @ 11,564'

8-1/2" Hole
7-3/4", 46#, T95, F/ 0' - 6,788'
7-3/4", 46#, N80, F/ 6,788' - 6,911'
7-5/8" X 7-3/4" X-Over F/ 6,911' - 6,953'
7-5/8", 39#, C90, F/ 6,953' - 8,286'
7-5/8", 39#, T95 F/ 8,286' - 11,885'
 Cmt'd w/ 1100 sxs

6-1/2" Hole
5", 18#, P110, Ultra FJ @ 14,500'
 Cmt'd w/ 70 bbl slurry of 13.7 ppg cmt

Proposed:
 3-1/2", 9.3#, L80, IPC tubing to +/- 11,000'
 2-7/8", 6.5#, L80, IPC tubing to +/- 11,000' - 14,300'

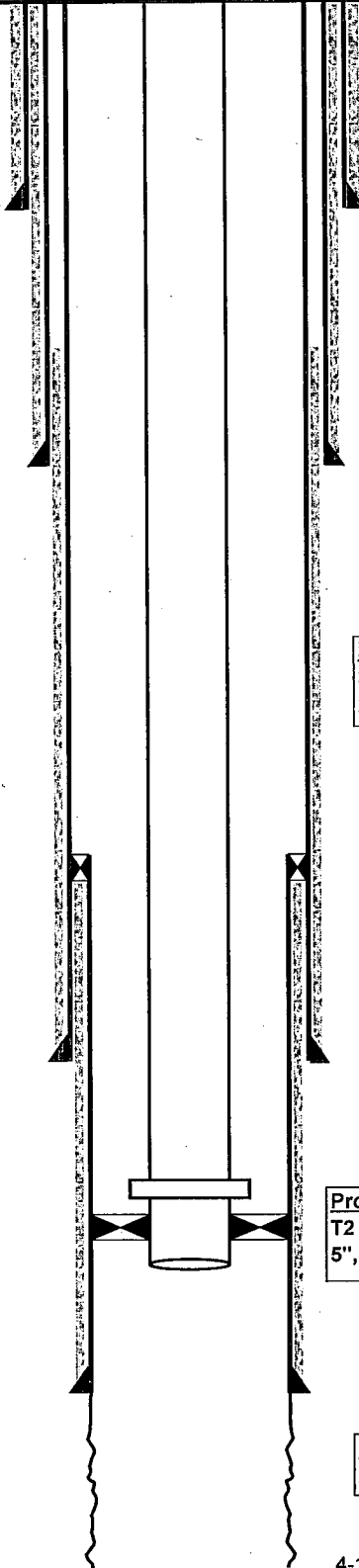
Proposed:
 T2 On / Off tool
 5", Nickel coated Arrowset 1 XX packer @ +/-14,300'

Proposed:
 Acidize w/ +/-10,000 gal 15% HCl

Proposed
 Devonian SWD Interval
 Open Hole 14,500' - 14,653'

4-1/8" Open hole

TD @ 14,653'



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Rio Blanco 4 Fed Com 3		Field: Bell Lake North	
Location: 1650' FSL & 1650' FEL; Sec 4, T23S, R34E		County: LEA	State: NM
Elevation: 3424' KB; 3400' GL		Spud Date: 5/11/04	Compl Date: 08/26/04
API#: 30-025-36425	Prepared by: Ronnie Slack	Date: 10/27/04	Rev:

CURRENT WELLBORE

17-1/2" Hole

13-3/8", 61#, J55, STC, 8RD @ 2,090'

Cmt'd w/ 1845 sxs. Cmt to surf.

ETOC on 7-5/8" @ 4570' (calculated)

12-1/4" Hole

9-5/8", 43.5#, P110, @ 5,070'

Cmt'd w/ 1265 sx

5", Liner Top @ 11,564'

8-1/2" Hole

7-3/4", 46#, T95, F/ 0' - 6,788'

7-3/4", 46#, N80, F/ 6,788' - 6,911'

7-5/8" X 7-3/4" X-Over F/ 6,911' - 6,953'

7-5/8", 39#, C90, F/ 6,953' - 8,286'

7-5/8", 39#, T95 F/ 8,286' - 11,885'

Cmt'd w/ 1100 sxs

6-1/2" Hole

5", 18#, P110, Ultra FJ @ 14,500'

Cmt'd w/ 70 bbl slurry of 13.7 ppg cmt

DEVONIAN

Open Hole 14,500' - 14,653'

9/14/04: 9935 Mcfd, 33 BO, 3 BW, 1430# TP

PRODUCTION TUBING

359 Jts, 2-7/8", 6.5#, L80, 8RD

93 Jts, 2-7/8", 6.5#, L80, TSHP (on bottom)

T2 On / Off Tool

2-3/8", 1.875" F Nipple @ 14,336'

Arrowset 1-X Packer @ 14,338'

6' x 2-3/8" sub

2-3/8", 1.875" R Nipple (1.822" ID NG) @ 14350'

4' x 2-3/8" pup @ 14,351'

W/L Re-entry guide (w/ pump out plug) bottom @ 14,355'

4-1/8" Open hole

TD @ 14,653'

Devon Energy Production Company, LP
NM-19143: Rio Blanco 4 Federal Com #3
API: 30-025-36425
Lea County, New Mexico

RE: Conversion to SWD – Conditions of Approval

There is to be no surface disturbance beyond the originally approved pad. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

10,000 (10M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

10M systems shall require two independent power sources, one of which may be nitrogen bottles (three minimum) maintaining a charge equal to the manufacturer's recommendations.

A NOI sundry with the procedure to complete this well shall be submitted and approved prior to commencing completion work. The procedure will be reviewed to verify that the completion will allow the operator to restrict the injection fluid to the approved formation.

Contact the BLM (575-393-3612) a minimum of 4 hours prior to witness the MIT. MIT performed on this wellbore shall be to the approved injection pressure.

Submit subsequent report with a copy of the MIT chart once work is completed.

Approval is good for 6 months after approval for injection.

DHW 021011