

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24806
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1713-1
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 24
8. Well number 01 H
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator ConocoPhillips Company Attn: Donna Williams
3. Address of Operator 3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705
4. Well Location Unit Letter H : 1650 feet from the North line and 990 feet from the East line Section 33 Township 17-S Range 35-E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3937' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type **STEEL** Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water **N/A**
Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume _____ bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

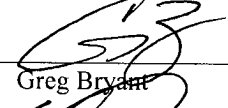
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

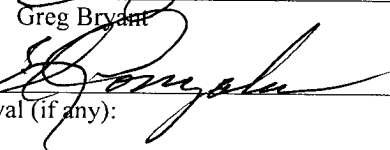
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. NDWH, NU BOP.
- 2) RIH Tbg to 6,070' - Tag existing CIBP. Circ hole w/ MLF. Cap BP w/ 30sx cmt (6070'-5890')
- 3) RIH WL - Perf @ 4,871' - Sqz 40sx cmt. WOC-Tag @ ~~4,771'~~ or higher **4630'**
- 4) Spot 25sx cmt @ 4,398' - 4,298'
- 5) RIH WL - Perf @ 4,068' - Sqz 50sx cmt. WOC-Tag @ 3,968' or higher
- 6) RIH WL - Perf @ 3,716' - Sqz 75sx cmt. Cal TOC @ 3,415' **WOC - TAG**
- 7) RIH WL - Perf @ 2,833' - Sqz 70sx cmt. WOC-Tag @ 2,600' or higher
- 8) RIH WL - Perf @ 1,656' - Sqz 70sx cmt. WOC-Tag @ 1,431' or higher
- 9) RIH WL - Perf @ 60' - Circ 20sx cmt to surface. RDMO.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **P&A Tech** DATE **02/11/2011**
Type or print name **Greg Bryant**

For State Use Only
APPROVED BY:  TITLE **State Rep** DATE **2-15-2011**
Conditions of Approval (if any):

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

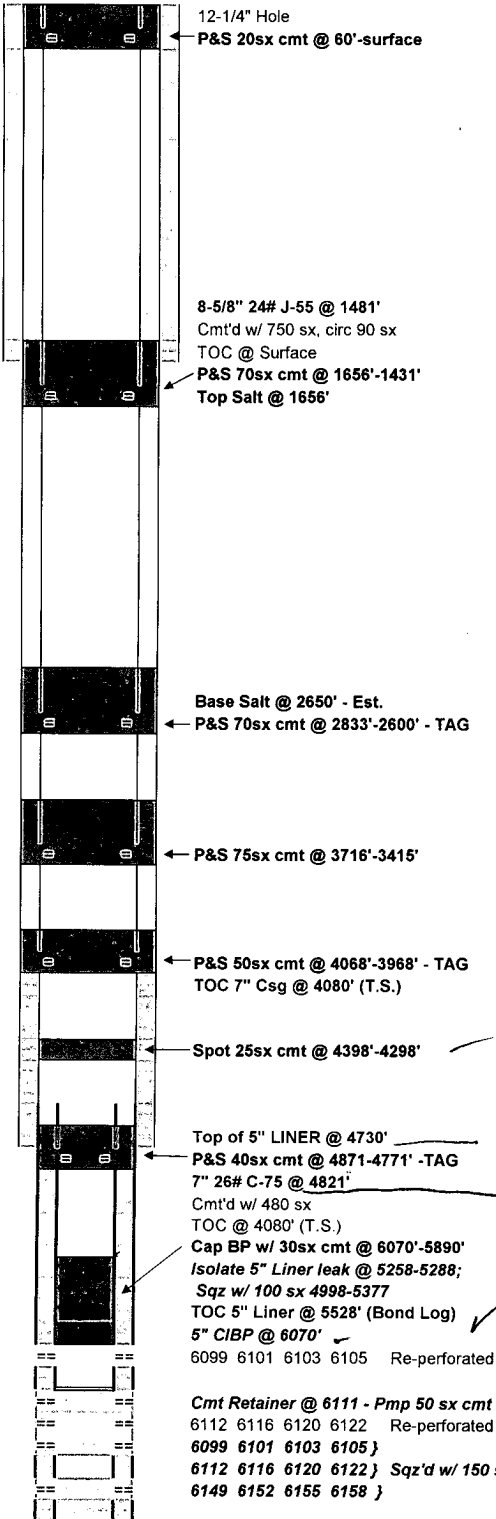
Date: Feb. 9, 2011

RKB @ 3947'
 DF @ 3946'
 GL @ 3937'

Subarea : Buckeye
 Lease & Well No. : Vacuum Glorieta East Unit, Tract 24 Well No. 1
 Legal Description : 1650' FWL & 990' FEL, Sec. 33, T17S, R35E, UL "H"
 County : Lea State : New Mexico
 Field : Vacuum Glorieta
 Date Spudded : 8/10/74 Rig Released: 9/10/74
 API Number : 30-025-24806
 Status: Temporarily Abandoned
 Drilled as Warn State A/C 3 Well No. 8 State Lease No. B-1713-1

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	9/14/74	Perforate w/ 1 SPF @ 6099, 6101, 6103, 6105, 6112, 6116, 6120, and 6122; 8 perforations						
6099-6122	9/14/74	15% HCl	2,000	16 BS	3200		3.0	
	10/17/74	Perforate w/ 1 SPF @ 6149, 6152, 6155 & 6158						
	10/17/74	Squeeze performed interval 6099-6158 w/ 150 sx						
	10/19/74	Re-perforate w/ 1 SPF @ 6099, 6101, 6103, 6105, 6112, 6116, 6120 & 6122; 8 perforations						
6099-6122	10/19/74	15% HCl	2,000	20 BS	2700			
6099-6122	11/3/74	Frac	12,000	8500#	2800		10.0	
6099-6122	12/5/74	15% HCl	5,000		3750	550	5.0	
	4/17/79	Isolate 5" Liner leak @ 5258-5288; sqz w/ 100 sx						
	11/3/79	Cmt Retainer @ 6111 - Pmp 50 sx cmt - Sqz 6111-6122						
6099-6105	12/9/79	28% HCl	1,400					
		SCF	3200 SCF/bbl					
	1/1985	Shut-in - 100% water production; cum prod 27 MBO, 99 MCF & 60 MBW						
	10/21/01	Set 5" CIBP @ 6070'						



Formation Tops:

Salt	1656'
Yates	2833'
Seven Rivers	3515'
Queen	3716'
Grayburg	4068'
San Andres	4398'
Glorieta	5940'

PBTD: 6070'
 TD: 6292'

6-1/4" Hole
 5" LINER @ 6286' - 4738'
 Cmt'd w/ 200 sx
 TOC @ 5528' (Bond Log)

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12-1/4" Hole

8-5/8" 24# J-55 @ 1481'
 Cmt'd w/ 750 sx, circ 90 sx
 TOC @ Surface

Top Salt @ 1656'

TOC 7" Csg @ 4080' (T.S.)

Top of 5" LINER @ 4730'

7" 26# C-75 @ 4821'
 Cmt'd w/ 480 sx
 TOC @ 4080' (T.S.)

Isolate 5" Liner leak @ 5258-5288;
 Sqz w/ 100 sx 4998-5377
 TOC 5" Liner @ 5528' (Bond Log)
 5" CIBP @ 6070'

6099 6101 6103 6105 Re-perforated

Cmt Retainer @ 6111 - Pmp 50 sx cmt - Sqz 6111-6122
 6112 6116 6120 6122 Re-perforated
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