

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
FEB 11 2009
HOBBSDOCD

WELL API NO. 30-025-29397
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 129
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3525.5' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>P</u> : <u>760</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>30</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3525.5' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/2-3/8" WS & notch collar to 3690' & tag CIBP, circ hole w/9ppg mud, spot 25sxs "C" cmt to 3440'
3. PUH w/2-3/8" WS to 2850', spot 15sx balanced cmt plug to 2700', PUH to 2500' and circ clean, WOC 4 hrs, RIH to 2700' and tag TOC.
4. RIH & perf 5 1/2" csg at 420', circ 120sxs cmt to surface.
5. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/7/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE State Engineer DATE 2-15-2011
Conditions of Approval (if any):



WELL DATA SHEET PROPOSED P&A

LEASE: EMSU WELL: 129
LOC: 760' F S L & 660' F E L SEC: 30
TOWNSHIP: 20S CNTY: Lea
RANGE: 37E UNIT: P ST: N.M.

FORM: Grayburg / San Andres DATE: 3/30/2007
GL: 3525.5' STATUS: TA'd Producer
KB: 3539' API NO: 30-025-29397
DF: FROM: CHEVNO: FX 10560:01

PLUG 0'-420' (120 SX CMT)

PERF @ 420'

11-3/4" OD
42# CSG
Set @ 370' W/ 300 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(14-3/4" hole)

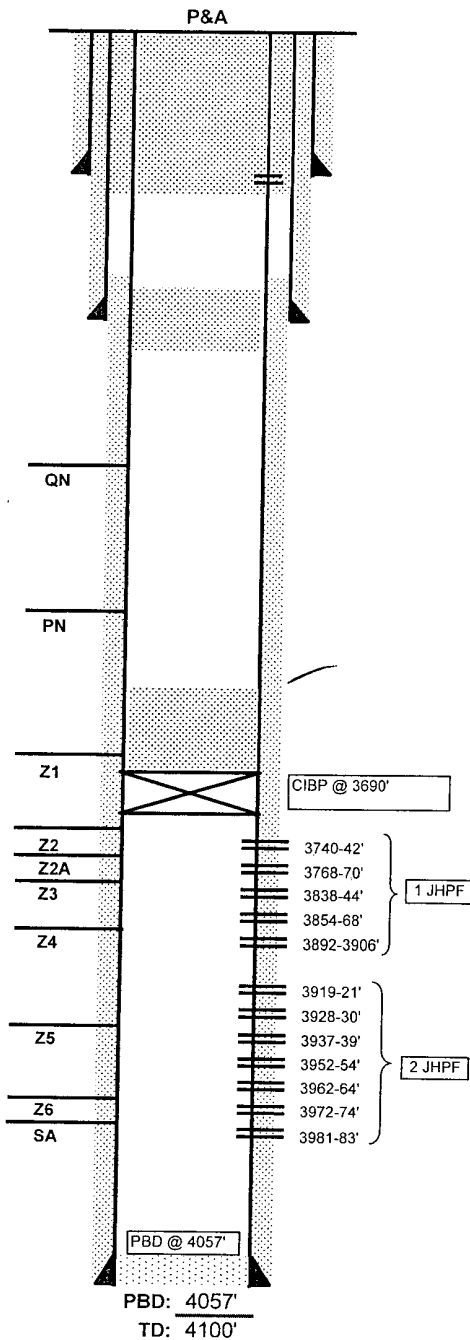
PLUG 2700'-2850' (15 SX CMT)

8-5/8" OD
24 & 32# CSG K-55
Set @ 2800' W/ 750 SX
Cmt circ.? Yes
TOC @ 74' by calc.
(11" hole)

PLUG 3440'-3690' (25 SX CMT)

5-1/2" OD
15.5# CSG
Set @ 4100' W/ 440 SX
Cmt circ.? No
TOC @ 1200' by TS
(7-7/8" hole)

FILE: EMSU129WB.XLS



Date Completed: 12/1/85
Initial Production: 9 BOPD / 200 BWPD
Initial Formation: Lower Grayburg
FROM: 3919' to 3983'

Completion Data

12/85 Log w/ CBL, CCL, GR. Perf 3919-21, 3928-30, 3937-39, 3952-54, 3962-64, 3972-74, 3981-83 (2 JHPF). Acdz w/ 3500 gals 15% NeFe + 50 Bs. ISIP 700 psi. Swb, rec'd 52 BW. SFL-2000', EFL-2500'. FeR 10 BPH. TOTP. Test: 9 BO/ 200 BW/ 140 mcf.

Subsequent Workover or Reconditioning:

3/86 Chemical sqzd
9/87 Perf 3740-42, 3768-70, 3838-44, 3854-68, 3892-3906 (1JHPF). ACDZ w/ 2850 gals 15% NeFe. ISIP-600#. Swb -rec'd 38 BW/tr oil. TOTP. Test: 16 BO/ 158 BW/ 62 mcf. B/4 work - 7 BO/ 117 BW/ 58 mcf.
6/89 Chemical sqzd.
10/30/01 RIH w/4-3/4" bit & scraper to 3740'. Set 5-1/2" CIBP @ 3690'. Tstd to 540#. Held OK. Well TA'd.

Additional Data:

T/Queen Formation @ 3325'
T/Penrose Formation @ 3464'
T/Grayburg Zone 1 @ 3658'
T/Grayburg Zone 2 @ 3696'
T/Grayburg Zone 2A @ 3728'
T/Grayburg Zone 3 @ 3757'
T/Grayburg Zone 4 @ 3793'
T/Grayburg Zone 5 @ 3850'
T/Grayburg Zone 6 @ 3877'
T/San Andres Formation @ 3914'
KB @ 3539'



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TOWNSHIP: 20S CNTY: Lea
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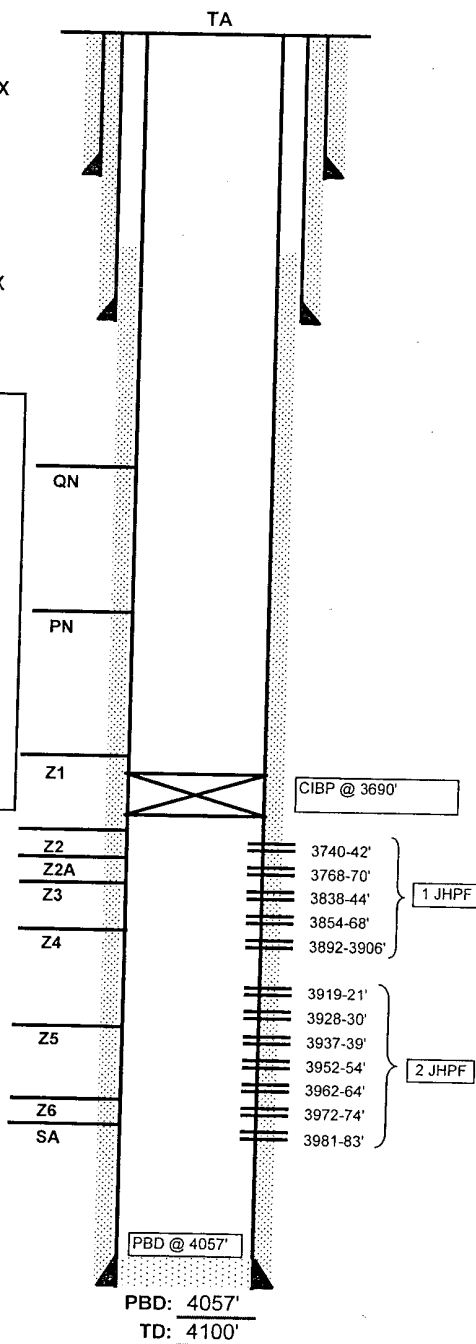
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Set @ 2800' W/ 750 SX
Cmt circ.? Yes
TOC @ 74' by calc.
(11" hole)

Tubing Detail:

Rod Detail:



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State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
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Form C-144 CLEZ
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☐ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: XT0 Energy, Inc. OGRID #: 005380
Address: 200 N. Loraine, Suite 800, Midland, TX 79701
Facility or well name: Eunice Monument South Unit #129
API Number: 30-025-29397 OCD Permit Number: _____
U/L or Qtr/Qtr P Section 30 Township 20S Range 37E County: Lea
Center of Proposed Design: Latitude _____ Longitude _____ NAD: ☐ 1927 ☐ 1983
Surface Owner: ☐ Federal ☒ State ☐ Private ☐ Tribal Trust or Indian Allotment

2.
☒ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Operation: ☐ Drilling a new well ☒ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ☐ P&A
☒ Above Ground Steel Tanks or ☐ Haul-off Bins

3.
Signs: Subsection C of 19.15.17.11 NMAC
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☒ Signed in compliance with 19.15.3.103 NMAC

4.
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
☒ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
☒ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
☒ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
☐ Previously Approved Design (attach copy of design) API Number: _____
☐ Previously Approved Operating and Maintenance Plan API Number: _____

5.
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: CRI Disposal Facility Permit Number: NM01-0006
Disposal Facility Name: _____ Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?
☐ Yes (If yes, please provide the information below) ☒ No
Required for impacted areas which will not be used for future service and operations:
☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

6.
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Patty Urias Title: Regulatory Analyst
Signature: Patty Urias Date: 2/7/11
e-mail address: patty.urias@xtoenergy.com Telephone: 432-620-4318



Closure Report

Solids and Fluids were removed from steel tanks and hauled off by trucking companies and taken to.

Disposal Facility Name: CRI

Disposal Facility Permit Number: NM-01-0006

Operating and Maintenance Procedure:

- Will submit C-144 (short form) to OCD to get permit to set steel tank at well location to be used to collect fluid during workover.
- When permit received from OCD, steel tank will be set at well location prior to work performed (without any type of liner).
- Operator will do daily visual tank inspection to locate any leak that might cause soil or ground water contamination.
- If leak is detected the OCD will be notified immediately.

Closure Plan – based upon the appropriate requirements of Subsection C:

Solids and Fluids will be removed from steel tanks and hauled off by trucking companies. They will then be taken to the closest approved public disposal: See C-144 Form - (Sundance Services, Inc. – Disposal Facility Permit No. NM-01-0003)

