

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

NOV 03 2010

HOBBSCO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39399

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

TAYLOR D

8. Well Number

2

9. OGRID Number

229137

10. Pool name or Wildcat

44500

MALJAMAR; YESO, WEST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 1300

Midland, TX 79701

4. Well Location

Unit Letter J : 1650 feet from the South line and 1650 feet from the East line

Section 9 Township 17S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4078' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type DRILLING Depth to Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/10 Perfed L. Blinebry 6600-6800 1 spf, 26 holes.

10/13/10 Acidized L. Blinebry w/ 2500 gals acid and frac'd w/ 125,573 gals gel, 142,358# 16/30 Ottawa sand, 32,605# Siberprop. Set CBP @ 6570. Perfed M. Blinebry 6330-6530 1 spf, 26 holes. Acidized M. Blinebry w/ 2500 gals acid and frac'd w/ 126,422 gals gel, 154,008# 16/30 Ottawa sand, 30,785# Siberprop. Set CBP @ 6300. Perfed U. Blinebry 6060-6260 1 spf, 26 holes. Acidized U. Blinebry w/ 2500 gals acid and frac'd w/ 137,283 gals gel, 156,200# 16/30 Ottawa sand, 17,782# 16/30 Siberprop.

10/20/10 DO CBPs and CO to PBTD @ 6953.

10/21/10 RIH w/ 207 jts 2 7/8" 6.5# J55 tbg. TAC @ 5901. SN @ 6582. EOT @ 6797.

10/22/10 RIH w/ Weatherford D-640-365-168 pump. Hung on well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE 11/1/2010Type or print name Natalie Krueger E-mail address: nkrueger@conchoresources.com PHONE: 432-221-0300

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 16 2011

Conditions of Approval (if any):