## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

District IV

Ul or lot no. | Section | Township

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate	District	Of	fice
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["]	AMENDE	REPORT

East/West line

Feet from the

I. RI	EQUEST FOR ALLOWABLE AND AUTH	ORIZATION TO TRANSPORT ~ 2
Operator name and Addr	ess COG Operating LLC	<sup>2</sup> OGRID Number
550	W. Texas Avenue, Suite 1300 / Midland, TX 79701	<sup>3</sup> Reason for Filing Code/ Effection Date L. NW effective 1/10/11
<sup>4</sup> API Number 30-015-39616	<sup>5</sup> Pool Name Maljamar; Yeso, West	6 Pool Code 44500
7 Property Code 302508	<sup>8</sup> Property Name  JC Federal	9 Well Number 045 /
I. 10 Surface Locati	on .	

County 17S 22 **32E** 1680 North 1410 West Eddy 11 Bottom Hole Location UL or lot no. Section Township East/West line Range Lot Idn Feet from the North/South line Feet from the County 1658 1656 17S 22 32E West North 12 Lse Code <sup>16</sup> C-129 Effective Date Producing Method C-129 Permit Number <sup>17</sup> C-129 Expiration Date Gas Connection Code Date F / P 1/10/11

Lot.Idn | Feet from the | North/South line

M Oil and Cas Transportars

Range

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
15694	Conoco Phillips Company	5105410	O	
221115	Frontier Field Services, LLC	5105412	G	
	,			
			i prijesti	

IV Produced Water

IV. I Touticed Water	
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
5105414	

V. Well Completion Data

<sup>25</sup> Spud Date 11/26/10	<sup>26</sup> Ready Date 1/10/11	<sup>27</sup> TD 7124	<sup>28</sup> PBTD 7060	<sup>29</sup> Perforations 5460-6850	<sup>30</sup> DHC, MC	
<sup>31</sup> Hole Size <sup>32</sup> Casing		& Tubing Size 33 I	33 Depth Se	et	<sup>34</sup> Sacks Cement	
17½	133/8		914		650	
11	11 85/8		2127		600	
71/8		51/2	7114		1250	
		27/8	6622			

VI. Well Test Data

<sup>35</sup> Date New Oil 1/26/11	<sup>36</sup> Gas Delivery Date 1/26/11	<sup>37</sup> Test Date 1/28/11	Test Length 24	Tbg. Pressure 70	40 Csg. Pressure 70
41 Choke Size	<sup>42</sup> Oil 131	<sup>43</sup> Water <b>200</b>	<sup>44</sup> Gas <b>271</b>	<sup>45</sup> AOF	46 Test Method P
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belie	en above is true and	OIL	CONSERVATION DIVIS	ION .
, ,			Approved by:	aful	
Printed name: Chasity Jackson			Title: PETROLI	JM ENGANCHI	
Title:	Regulatory Analyst		Approval Date:	FEB 1 6 2011	
E-mail Address:					

cjackson@conchoresources.com Phone:

Date:

2/2/2011

432-686-3087