Office State of New Mexico	- 10 - 5000
District 1 Energy, Minerals and Natural R	Lesources June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 8820 C FOW GONSERVATION DIV	/ISION 30-025-39401
District III. 1220 South St. Francis	
District IV JAN 19 ZUIT Santa Fe, NIVI 87303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·
87505 HOBBSOCD	7 Lance Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BADIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number
1. Type of Well, on Well 24 one would among	4
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
550 W. Texas Ave., Suite 1300 Midland, TX 79701	Maljamar; Yeso, West 44500
4. Well Location	
	and 475 feet from the East line
Section 9 Township 17S Range 321	E NMPM County Lea
11. Elevation (Show whether DR, RKI	3, RT, GR, etc.)
4115' GR	
4113 OK	
12. Check Appropriate Box to Indicate Natur	e of Notice, Report or Other Data
	OUR OF OUR IT DEPORT OF
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ RE	MEDIAL WORK \square ALTERING CASING \square
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ CC	MMENCE DRILLING OPNS. P AND A
	SING/CEMENT JOB
, occ 0, 1, 12, 12, 13, 13, 13, 13, 13, 13, 13, 13, 13, 13	
DOWNHOLE COMMINGLE	
	HER Completion
OTHER:	TILIT. COMPICTION
OTHER: OTHER:	nent details, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Co	nent details, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion.	nent details, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok.	nent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36	nent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36	nent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102#
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/2 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize /30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/30 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinof starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/2 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/5 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC.	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/5 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC.	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960.	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/3 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642.	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960.	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/3 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642.	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.	holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/5 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. Spud Date: Rig Release Date:	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well.	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/5 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. Spud Date: Rig Release Date:	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. Spud Date: 11/1/10 Rig Release Date:	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. Spud Date: 1 hereby certify that the information above is true and complete to the best of the best of the set of the set of the best of the set of the best of the set of the best of the best of the set of the best of th	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36. 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals. 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry. W/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/. Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310. acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa. 15/900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid. Gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. Spud Date: 11/1/10 Rig Release Date: TITLE Regular.	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals 11/14/10 f my knowledge and belief. tory Analyst DATE 1/05/11
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36. 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals. 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry. W/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/. Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310. acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa. 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acid. gel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. Spud Date: 11/1/10 Rig Release Date: I hereby certify that the information above is true and complete to the best of the set of	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acigel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. Spud Date: 11/1/10 Rig Release Date: Title Regula Type or print name Chasity Jackson E-mail address: cjacks.	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals 11/14/10 11/14/10 f my knowledge and belief. tory Analyst DATE 1/05/11 on@conchoresources.com PHONE: 432-686-3087
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/8 Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acigel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. Spud Date: 11/1/10 Rig Release Date: Type or print name Chasity Jackson E-mail address: cjacks For State Use Only	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize /30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals 11/14/10 f my knowledge and belief. tory Analyst DATE 1/05/11 on@conchoresources.com PHONE: 432-686-3087
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertin of starting any proposed work). SEE RULE 1103. For Multiple Coor recompletion. 11/28/10 Test casing to 5000 psi for 30 mins. Ok. 11/29/10 Perf Lower Blinebry @ 6850-6650 w/ 2 SPF, 36 11/30/10 Acidize w/ 3,500 gals acid. Frac w/117,478 gals 16/30 CRC. Set comp plug @ 6620. Perf Middle Blinebry w/3,500 gals acid. Frac w/ 117,453 gals gel, 146,717# 16/Set comp plug @ 6350. Perf Upper Blinebry @ 6100-6310 acid. Frac w/ 118,436 gals gel, 143,535# 16/30 Ottawa sa 5900. Perf paddock @ 5580-5850 w/ 2SPF, 36 holes. Acigel, 111,352# 16/30 Ottawa sand, 30,348# CRC. 12/5/10 Drill out plugs. Clean out to PBTD 6960. 12/6/10 RIH w/207jts 2-7/8" J55 6.5# tbg, SN @ 6642. 12/7/10 RIH w/ 2-1/2"x2-1/4"x24' pump. Hang on well. Spud Date: 11/1/10 Rig Release Date: Title Regula Type or print name Chasity Jackson E-mail address: cjacks.	hent details, and give pertinent dates, including estimated date ompletions: Attach wellbore diagram of proposed completion holes. gel, 150,306# 16/30 Ottawa Sand, 31,102# @ 6580-6380 w/2 SPF, 36 holes. Acidize //30 Ottawa Sand, 35,209# 16/30 CRC. O w/ 2 SPF, 36 holes. Acidize w/3,500 gals and, 38,254# 16/30 CRC. Set comp plug @ dize w/ 3,500 gals acid. Frac w/ 106,814 gals 11/14/10 11/14/10 The my knowledge and belief. DATE 1/05/11 DON@conchoresources.com PHONE: 432-686-3087