

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div style="font-size: 2em; font-weight: bold; opacity: 0.5; position: absolute; top: 0; left: 0;">RECEIVED</div> <div style="position: absolute; top: 0; left: 0;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> <div style="position: absolute; top: 50px; left: 50px; font-weight: bold;"> JAN 19 2011 HOBBS CO </div>		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-39683			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Edward State			
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		8. Well No. 11			
2. Name of Operator COG Operating LLC		9. Pool name or Wildcat Maljamar; Yeso, West 44500			
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701					
4. Well Location Unit Letter L : 1650 Feet From The South Line and 2310 Feet From The West Line Section 16 Township 17S Range 32E NMPM Lea County					
10. Date Spudded 11/2/10	11. Date T.D. Reached 11/10/10	12. Date Compl. (Ready to Prod.) 12/22/10	13. Elevations (DF& RKB, RT, GR, etc.) 4040' GR		
14. Elev. Casinghead 4040' GR	15. Total Depth 7020				
16. Plug Back T.D. 6794		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X			
19. Producing Interval(s), of this completion - Top, Bottom, Name 5490 - 6750 Yeso			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE		
13 3/8	48	810	17 1/2		
8 5/8	32	2132	11		
5 1/2	17	7020	7-7/8		
CEMENTING RECORD		AMOUNT PULLED			
650 sx		600 sx			
1100 sx					
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT		
25. TUBING RECORD		PACKER SET			
SIZE		DEPTH SET			
2-7/8		6532			
26. Perforation record (interval, size, and number) 5490 - 5610 1 SPF, 26 holes OPEN 6010 - 6210 1 SPF, 26 holes OPEN 6280 - 6480 1 SPF, 26 holes OPEN 6550 - 6750 1 SPF, 26 holes OPEN					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5490 - 5610 See attachment 6010 - 6210 See attachment 6280 - 6480 See attachment 6550 - 6750 See attachment					
28. PRODUCTION					
Date First Production 12/28/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping w/ 2-1/2x2-1/4x20' RHTC pump			
Date of Test 1/8/11		Well Status (Prod. or Shut-in) Producing			
Hours Tested 24	Choke Size 188	Gas - MCF 79	Water - Bbl. 407		
Flow Tubing Press. 36.3	Oil - Bbl. 188	Gas - MCF 79	Water - Bbl. 407		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Kent Greenway			
30. List Attachments Logs, C102, C103, Deviation Report, C104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature E-mail Address cjaackson@conchoresources.com		Printed Name Chasity Jackson Title Regulatory Analyst Date 1/11/11			

FEB 16 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2157	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3140	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3920	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5402	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Morrow	T. Wingate	T.
T. Wolfcamp	T. Yeso 5458	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Edward State #11
API#: 30-015-39683
LEA, NM

RECEIVED
JAN 19 2011
HOBBSOCD

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5490 - 5610	Acidize w/ 3,000 gals acid.
	Frac w/ 98,279 gals gel, 21,369# 16/30 Siberprop,
	99,837# 16/30 Ottawa sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6010 - 6210	Acidize w/ 3,500 gals acid.
	Frac w/115,760 gals gel, 31,276# 16/30Siberprop,
	147,089# 16/30 Ottawa sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6280 - 6480	Acidize w/ 3,500 gals acid.
	Frac w/113,851 gals gel, 31,683# 16/30 Siberprop,
	146,400# 16/30 Ottawa sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6550 - 6750	Acidize w/ 3,500 gals acid.
	Frac w/ 112,049 gals gel, 31,062# 16/30 SLC,
	145,562# 16/30 Ottawa sand.