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## Hydrogen Sulfide Drilling Operations Plan Bola 7 Federal Com 6H Sec 7, T18S, R32E 1740' FNL & 1980' FEL Lea Co. N.M.

- 1. Company and contract personnel admitted on location should be trained by a qualified H<sub>2</sub>S safety instructor to the recognize and handle following:
  - A. Characteristics of H<sub>2</sub>S gas
  - B. Physical effects and hazards
  - C. Proper use of safety equipment and life support systems
  - D. Principle and operation of H<sub>2</sub>S detectors, warning system and briefing knowledge
  - E. Evacuation procedure, routes and first aid support
  - F. Proper use of 30 minutes Pressure-on-Demand Air Pack
- 2. H<sub>2</sub>S Detection and Alarm Systems
  - A. H<sub>2</sub>S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse
- 3. Windsock and/or Wind Streamers
  - A. Windsock at mud pit area (high enough to be visible)
  - B. Windsock at briefing area (high enough to be visible)
  - C. Windsock at location entrance
- 4. Condition Flags and Signs
  - A. H<sub>2</sub>S warning signs on lease access road into location
  - B. Flags displayed on sign at location entrance
  - 1. Green flag indicates "Normal Safe Conditions"
  - 2. Yellow Flag indicates "Potential Pressure and Danger"
  - 3. Red Flag indicates "Danger H<sub>2</sub>S Present in High Concentrations" admit only emergency personnel
- 5. Well Control Equipment
  - A. See Exhibit #5.
- 6. Communication
  - A. While working under masks chalkboards will be used for communication
  - B. Hand signals will be used where chalk board is inappropriate
  - C. Two -way radios or cell phones used to communicate off location or minimally in Drilling Foreman's trailer or living quarters
- 7. Drillstem Testing
  - A. Exhausts watered
  - B. Flare line equipped with electric Igniter/propane pilot light in case gas reaches surface
  - C. If location near dwelling closed DST will be performed
- 8. Drilling Supervisor required to be familiar with effects of H<sub>2</sub>S on tubular goods/mechanical equipment
- 9. If H<sub>2</sub>S encountered, mud system shall be addressed to maintain control of formation. A mud gas separator will be brought into service along with H<sub>2</sub>S scavengers, if necessary.

Page 1 of 1

### NADEL AND GUSSMAN HEYCO, LLC (575) 623-6601

#### **Company Personnel**

Terry West	Drilling Enrineer	432-682-4429
		432-238-2874
Keith Cannon	Drilling Supt.	575-623-6601
		575-626-1936

ARTESIA N.M. Ambulance State Police City Police Sheriff's Office Fire Department	911 575-746-5000 575-746-5000 575-746-9888 575-746-5050 or 575-746-5051 575-748 1283
N.M.O.C.D	575-748-1283
CARLSBAD N.M.	

Ambulance	911
State Police	575-885-3137
City Police	575-885-2111
Sheriff's Office	575-887-7551
Fire Department	575-885-3125 or 575-885-2111
Carlsbad BLM	575-887-6544

911

575-392-5588

575-397-9265

575-396-3611

575-397-9308

575-393-6161

575-393-3612

806-743-9911

806-747-8923

505-842-4433

505-842-4949

HOBBS N.M. Ambulance State Police City Police Sheriff's Office Fire Department N.M.O.C.D Hobbs BLM

Flight for Life (Lubbock Tx) Aerocare (Lubbock Tx) Med flight air Ambulance (Albuq NM) SB air Med Services (Albuq NM)

 
 Boots & Coots IWC
 800-256-9688 or 281-931-8884

 Cudd Pressure Control
 915-699-0139 or 915-563-3356

 BJ Services
 (Artesia NM) (Hobbs NM)
 575-746-3569

New Mexico Emergency Response Commission (Santa Fe)	505-476-9600
24 Hour	505-827-9126
New Mexico State Emergency Operations Center	505-476-9635

#### Surface Use Plan Nadel and Gussman Heyco. LLc Bola 7 Federal Com 6H Section 7, T18S, R32E 1740' FNL & 1980' FEL Lea County, New Mexico

#### 1 Existing Roads:

Exhibit A is a portion of a New Mexico map showing the location of the proposed location. The location is approximately 10 miles South of Maljamar, NM. Intersection of St Hyw 529 and Co rd 126, Go south on Co rd 126 approx 2.5 miles. Turn right and go west approx 1.0 miles. Turn right and go north approx 0.5 miles, Turn left and go west approx 0.3 miles to location.

#### 2. Planned Access Roads:

211 feet of new road will be built to access this location come in from the northeast.

#### 3. Location of Existing Wells:

See EXHIBIT B From the surveying company / vicinity map

#### 4. Location of Tank Batteries, Electric Lines, Etc:

a. In the event the well is found productive, the tank battery would be utilized. The heater treater will be installed on the west side of location, and the tank battery will be installed on the northwest side of location.

b. A 114/25kv, 40'-3 poles 330' span length electric line will run along side road for this well. See ROW access plat

#### 5. Location and Type of Water Supply:

This location will be drilled using a combination of water mud systems (out line in the drilling program). Water will be obtained from commercial water stations in the area

and hauled in by transport truck using the existing and proposed roads shown in the C-102.

#### 6. Source of Construction Material:

All caliche utilized for the drilling pad and proposed access road will be odtained from an existing BLM / State approved pit

Or from prevailing deposits found under the location. All roads will be constructed of 6" rolled and compacted caliche. Top soil removed while drilling location is constructed will be store on the north side of location.

#### 7. Methods of Handling Waste Disposal:

a. All trash, junk, and other waste material will be contained in trash cages or trash bin to prevent scattering. When the job is completed, all contents will be removed and

disposed of in an approved sanitary landfill. The wellsite will be cleaned of all waste within 30 days of final completion of the well.

b. A porto-john will be provided for the rig crews. This equipment will be properly maintained during the drilling and completion operations and will be removed when all operations are complete.

c. Disposal of fluids to be transported by trucks to a nearby approved disposal.

## 8. Ancillary Facilities:

N/A

#### 9. Wellsite Layout:

a. EXHIBIT D shows the relative location and dimensions of the well pad, reserve pits, and major rig components. Steel pits will be located on the East side of location. V-Door of drilling rig is to be facing South.

b. The land is relatively flat with sandy soil

c. The pad and pit area have been staked.

d. Electical supply will follow newly constructed lease road from the Nadel & Gussman HEYCO well site Bola 7 Federal 3.

#### 10. Plan for Restoration of the Surface:

a. After drilling and completion operations are completed, all equipment and other materials not needed for further operations will be removed. The location cleaned of all trash to leave the wellsite as pleasant in appearance as possible.

b. If the proposed operation is nonproductive, all restoration and/or vegetation requirements of the BLM will be complied with, and will be accomplished as quickly as possible. All pits will be filled and leveled within 90 days after abandonment.

**c**. Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. Topsoil is respread over areas not needed for production operations and recontoured to the surrounding area and reseeded

#### 11. Other Information:

a. The mineral and surface owner is the Federal Government, Land and Grazing leasing Williams & Son Cattle co. has been contacted

b. The topography consists of sandy soil with native grasses. No wildlife was observed, but the usual inhabitants of this region are Jackrabbits, Reptiles, Coyotes, etc.

c. There are no ponds, lakes, or rivers in this area.

d. An Archaeological Survey has been made and a copy has been sent to the Carlsbad BLM office. There is no evidence of any significant archaeological, historical, or cultural sites in the area. Further, there are no occupied dwellings or windmills in the area.

e. Should any incidental oil be recovered during testing of this well, this oil will be considered waste oil and not sellable due to contamination by drilling and/or completion fluids.

#### 12. Operator's Representative:

The Nadel and Gussman HEYCO, LLC Company representatives reponsible for ensuring compliance of the surface

Use plan are listed below.

Keith Cannon, Drilling Superintendent Nadel and Gussman Heyco, LLC P.O. Box 1936 Roswell, NM 88202 (575) 623-6601 Terry West, Drilling Engineer Nadel and Gussman Permian 601 N. Marienfild Suite 508 Midland, Tx 79701 (432) 682-4429

June 9, 2010

#### **OPERATOR CERTIFICATION**

I certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal Laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true, and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations of 18 U.S.C. 1001 for the filing of false statements. Executed this 8 day of June 2010.

Name: <u>JJ McGlasson</u> Position: <u>Completions Engineer</u> Address: <u>P.O. Box 1936, Roswell, NM 88202</u> Telephone: <u>575-623-6601</u> Email: <u>jmcglasson@heycoenergy.com</u>

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Signed:



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VICINITY MAP

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SEC. 7\_\_\_\_TWP. <u>18-S\_\_</u>RGE. <u>32-E\_\_\_</u>

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PROVIDING SURVEYING SERVICES SINCE 1946 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240 (575) 393-3117 LOCATION VERIFICATION MAP





MALJAMAR, N.M. - 10'



# Bola 7 Federal 6H (1740 FNL 1980 FEL)



Proposed New Road ROW

electricline

7\13\2010

No warranty is made by the BLM for the use of the data for purposes not intended by the BLM.