

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
OIL CONSERVATION DIVISION
FEB 16 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

WELL API NO. 30-025-04426
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 166
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3552' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter M : 600 feet from the South line and 660 feet from the West line Section 36 Township 20S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3552' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/notched collar to 3890', mix & circ hole w/9ppg mud, spot 25 sxs C cmt to 3380' ³⁰ 3360'
3. RIH w/perf gun & perf csg @ 1280'
4. A-Set tension pkr & 1170 & squeeze 25sxs cmt below pkr, rel pkr & PUH to 600', WOC 4 hrs -TA9
5. B-Set pkr @ 200', squeeze 25sxs cmt below pkr, rel pkr & WOC 4 hrs → RIH PERF 315' → #TA9
6. RIH & perf 5 1/2" csg & 7 5/8" csg at 60', circ 40sxs cmt to surface
7. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/15/11

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-17-2011

Conditions of Approval (if any):



WELL DATA SHEET

Proposed P&A

LEASE: EMSU WELL: 166

LOC: 660' F S L & 660' F W L SEC: 36

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: M ST: N.M.

(formerly: R.R. Bell NCT-F #5)

FORM: Grayburg / San Andres DATE: _____

GL: 3552' STATUS: Producer

KB: 3562' API NO: 30-025-04426

DF: _____ CHEVNO: FA 5569:01

Date Completed: 6/4/1937

Initial Production: F 864 BOPD / 0 BWPD

Initial Formation: Penrose-Grayburg

FROM: 3702' to 3852' GOR 1002

Completion Data

6/37 ACDZ w/ 1000 gals.

Subsequent Workover or Reconditioning:

7/8/53 Equip to pmp Test 68 BO/ 19 BW/ GOR 2032

8/12/57 CO to TD. Log w/ GR-N. PB to 3825' w/ 25 gals Hydromite Frac OH 3724-3825' w/ 16,000 gal oil & 1 ppg sand. Log w/ OH caliper. Perfs 3774-3778' OHZ. PB w/ snd to 3770' hydromite to 3762', sand to 3732'. PB w/ hydromite to 3714. Sqz csg leak @ 2200' w/ 1491 sx. DO. cmt. 3818. RIH w/ PE. RTP.

10/30/80 - Acdz w/ 750 gals 15% NeFe. Test: 12 BO/36 BW B/4 - 4 BO/10 BW.

4/88 Run prod log - gas entry @ 3744-52.

5/88 COWH. Deepen to 4037. Log w/ GR, CNL, CCL, caliper. Run 4" 12.93# Liner fr 3414-4037'. Cmt w/ 100 sx "C". CO to 4035, Run CBL. Perf 4000-4022'. Acdz w/ 1100 gals 15% NeFe ISIP 500 swab 163 BW + 3 oil sqz w/ 86 SX. Perf 3906-3988. Acdz w/ 1400 gals 15% NeFe HCL. Swab test - Rec 102 BW EFL - 1400'. FeR = 20 BPH. Run PE. TOTP.

6/88 Sqzd perfs 3906 - 3988 w/300 sx. DO cmt + rtnr. Perf 3982-88, 4002-12' (12 holes) Acdz w/600 gals 15% ISIP - vac. RTP

8/89 Chem sqzd.

11/16/01 POOH w/tbg. RIH w/gauge ring to 3900'. Set CIBP @3890'. Circ pkr fluid. Ran MIT.

Additional Data:

T/Queen Formation @ 3522'

T/Penrose Formation @ 3725'

T/Grayburg Zone 1 @ 3899'

T/Grayburg Zone 2 @ 3944'

T/Grayburg Zone 2A @ 4019'

T/Grayburg Zone 3 @ 4055'

T/Grayburg Zone 4 @ 4095'

T/Grayburg Zone 5 @ 4186'

T/Grayburg Zone 6 @ 4230'

T/San Andres Formation @ 4270'

KB @ 3562'

PLUG 0'-60' (40 SX CMT)
PERF @ 60'

10-3/4" OD
CSG
Set @ 265' W/ 175 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(12-1/2" hole)

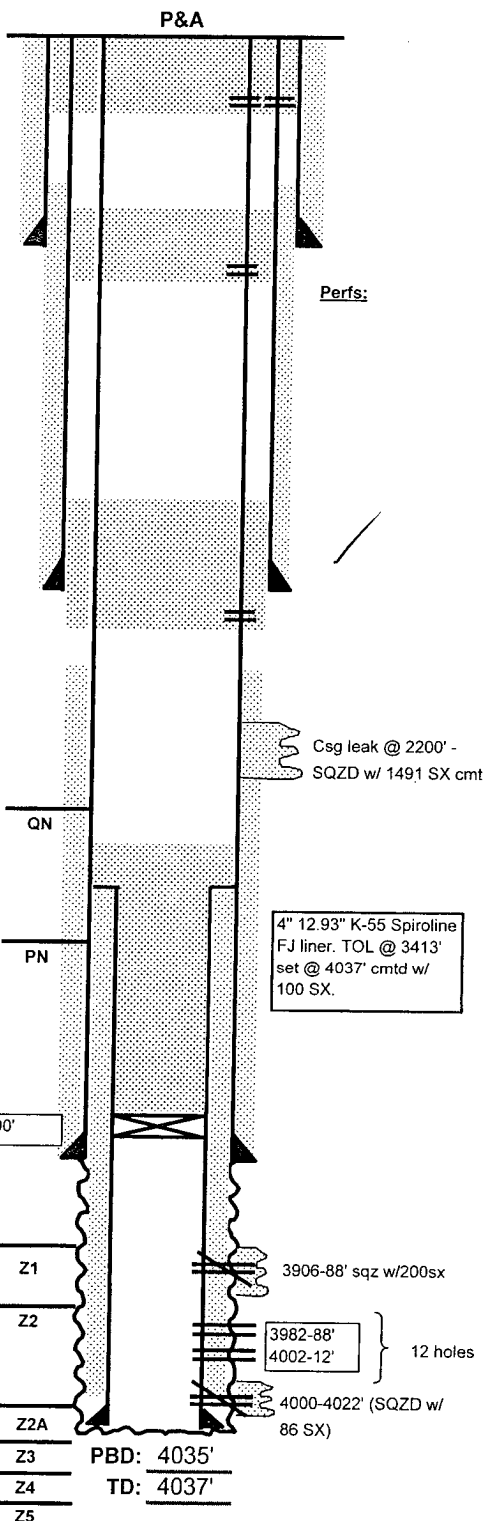
PLUG 200'-320' (25 SX CMT)
PERF @ 320'

PLUG 1170'-1280' (25 SX CMT)
PERF @ 1280'

7-5/8" OD
22# CSG 8rd
Set @ 1228' W/ 250 SX
Cmt circ.? Yes
TOC @ 152' by calc.
(9-7/8" hole)

PLUG 3380'-3890' (25 SX CMT)

5-1/2" OD
17# CSG 10rd
Set @ 3702' W/ 150 SX
Cmt circ.? No
TOC @ 2042' by calc.
(6-3/4" hole)



FILE: EMSU166WB.XLS



WELL DATA SHEET

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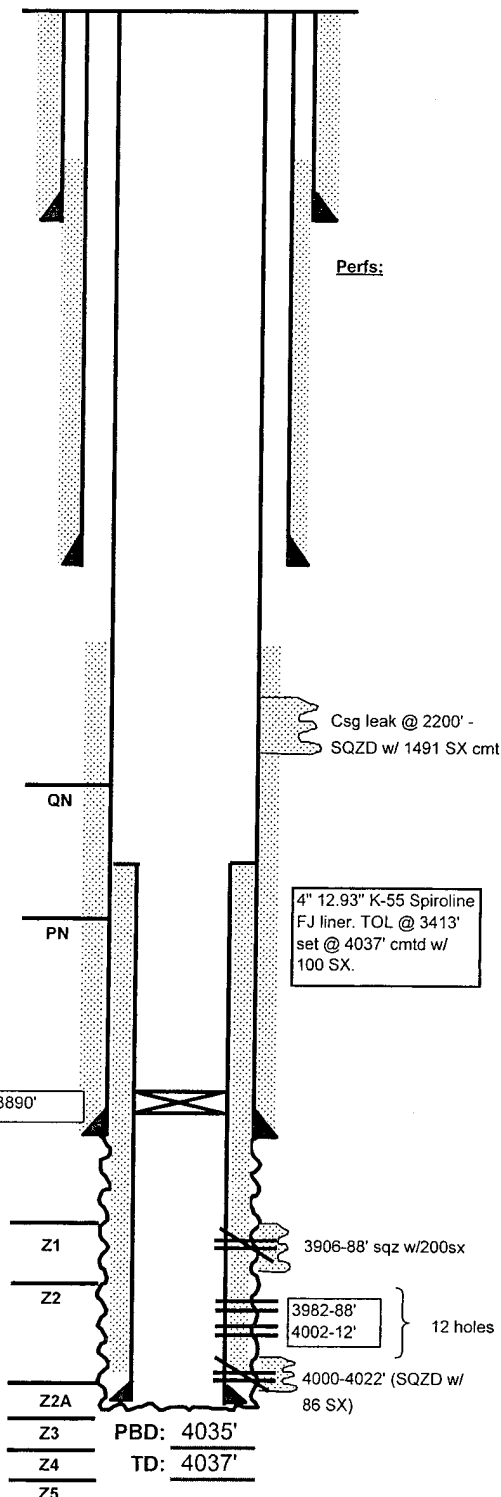
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