

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

FEB 16 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-04447 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name: Eunice Monument South Unit |
| 8. Well Number 179 |
| 9. OGRID Number 005380 |
| 10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 2. Name of Operator XTO Energy, Inc. |
| 3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 | 4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line Section 3 Township 21S Range 36E NMPM County Lea |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3529' GL | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/notched collar to 3630', mix & circ hole w/9ppg mud, spot 25 sxs C cmt to 3380'
3. PUH to 1370', spot 15sxs cmt balanced plug to 1220', PUH to 900' and circ clean
4. WOC 4 hrs, RIH w/WS to 1220' and tag TOC
5. PUH to 340', circ 50sxs cmt to surface
6. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Ri

THE OIL CONSERVATION DIVISION **MUST**
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/15/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE State Manager DATE 2-17-2011
Conditions of Approval (if any):



WELL DATA SHEET

Proposed P&A

LEASE: EMSU WELL: 179
LOC: 660' F N L & 660' F W L SEC: 3
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: D ST: N.M.
(formerly State "L" #5)

FORM: Grayburg / San Andres DATE: _____
GL: 3529' STATUS: SI Producer
KB: 3529' API NO: 30-025-04447
DF: _____ CHEVNO: FA 5590:01

Date Completed: 4/1/1937
Initial Production: F54 BOPD
Initial Formation: Grayburg
FROM: 3680' to 3845'

Completion Data

3/37 Shot 3740-3830' w/ 165 qts. NITRO Acdz w/3000 gals
Reacdz w/ 3000 gals Dowell XXVV.

Subsequent Workover or Reconditioning:

4/7/37 Acdz w/ 3000 gals Dowell XXVV
7/37 Acdz w/ 3000 gals Dowell XXVV
9/3/48 Run gas lift equipment.
11/49 Install pumping equip.
5/4/50 ACDZ 3680-3845' w/ 1000 gals 20% Test:
A/W -13 BO B/4 - no tst
9/2/64 ACDZ w/ 500 gals 15% acid. A/W: 14 BO / 1BW /
GOR 301 B/4: 0.5 BO / 0.5 BW / GOR 1222.
4/87 CO WH. Deepen to 3875'. Log w/ CNL, GR, CCL.
RIH w/ PT and PE. TOTP. A/W: 12Bo/3Bw/30mcf B/4:
1Bo/2Bw/11mcf.
10/18/01 TA: POOH prod equip. RIH w/scrapper to 3650'.
Set CIBP @ 3630'. Circ pkr fluid. Run MIT. Well TA'd.

Additional Data:

T/Queen Formation @ 3358'
T/Penrose Formation @ 3483'
T/Grayburg Zone 1 @ 3661'
T/Grayburg Zone 2 @ 3697'
T/Grayburg Zone 2A @ 3722'
T/Grayburg Zone 3 @ 3751'
T/Grayburg Zone 4 @ 3778'
T/Grayburg Zone 5 @ 3827'
T/Grayburg Zone 6 @ 3870'
T/San Andres Formation @ 3895'
KB @ 3529'

PLUG 0'-340' (50 SX CMT)

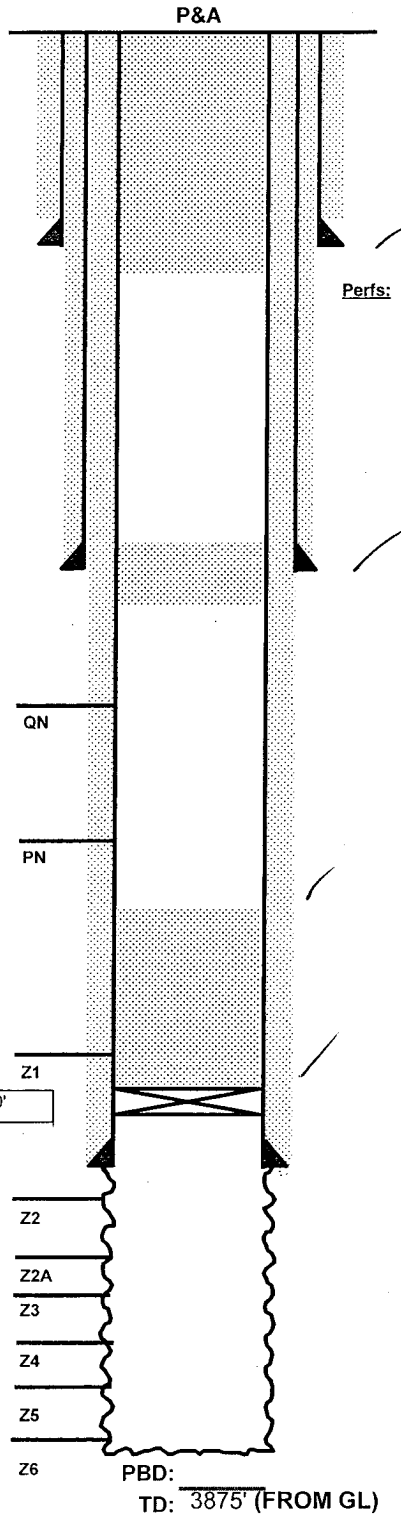
12-1/2" OD
CSG
Set @ 288' W/ 200 SX
Cmt circ.? yes
TOC @ surf. by calc
(17-1/2" hole)

7-5/8" OD 8rd
32# CSG
Set @ 1314' W/ 800 SX
Cmt circ.? yes
TOC @ surf. by calc
(11" hole)

PLUG 1220'-1370' (15 SX CMT)

PLUG 3380'-3630' (25 SX CMT)

5-1/2" OD 10rd
17# CSG
Set @ 3680' W/ 600 SX
Cmt circ.? yes
TOC @ surf. by calc
(6-1/4" hole)



FILE: EMSU179WB.XLS



WELL DATA SHEET

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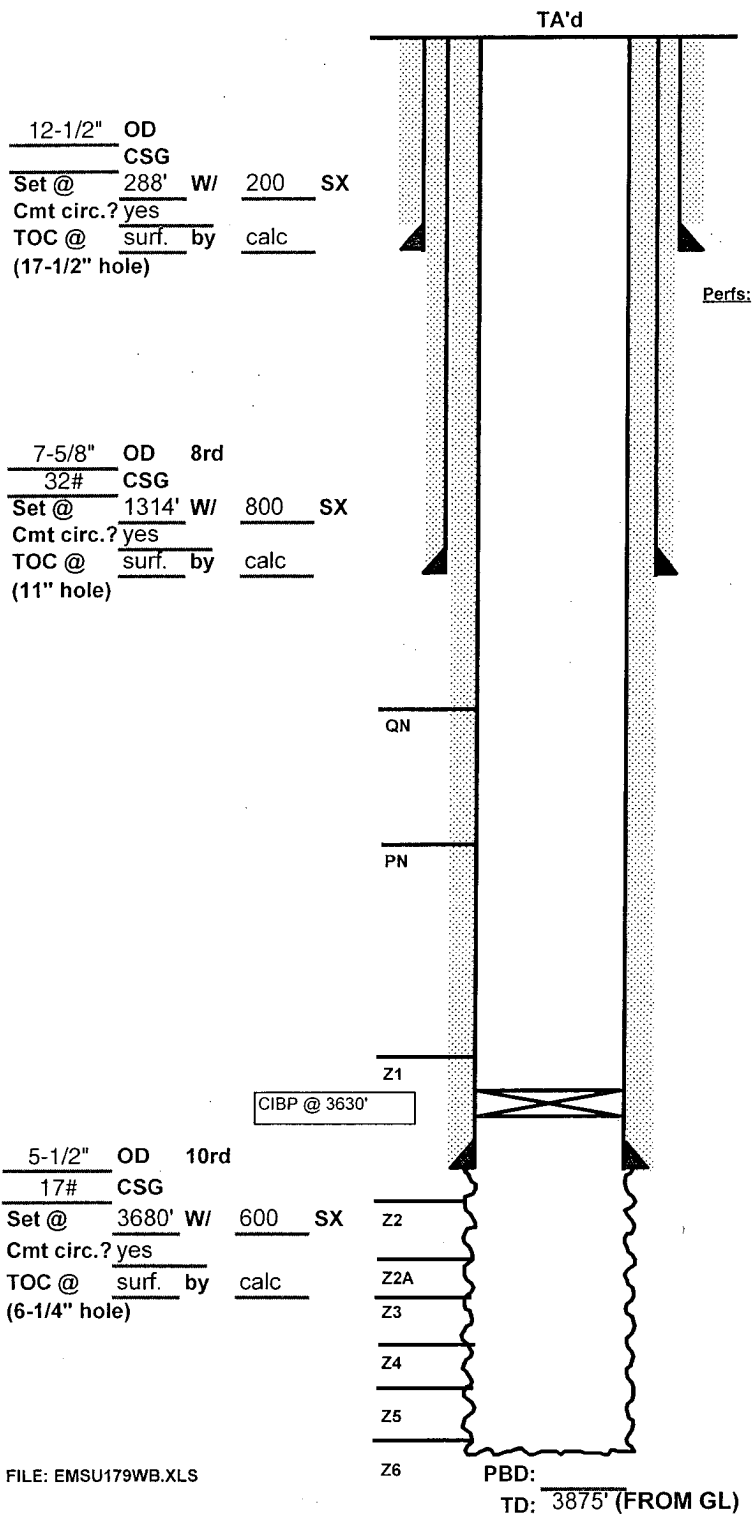
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