

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

RECEIVED
FEB 16 2011
HOBBSOCD

WELL API NO. 30-025-06318 ✓
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 152 ✓
9. OGRID Number 005380 ✓
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3545' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other Inj
2. Name of Operator
XTO Energy, Inc.
3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location

Unit Letter G: 2310 feet from the North line and 2310 feet from the East line
Section 32 Township 20S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. Rel pkr if present & RIH w/WS to determine if CIBP is present
3. RIH & csg scraper & notched collar to 3660', RIH & set CIBP @ 3650' ✓
4. Mix & circ hole w/9ppg mud, spot 35 sxs C cmt to 3450' ✓
5. PUH to 1290, spot 20sxs cmt balanced plug to 1160, PUH to 700' & WOC 4hrs.
6. RIH w/WS & tag TOC, PUH to 300', circ 60sxs cmt to surface.
7. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/15/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 2-17-2011
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Chevron



WELL DATA SHEET

Proposed P&A

LEASE: EMSU WELL: 152WIC

LOC: 2310' F N L & 2310' F E L SEC: 32

TOWNSHIP: 20S CNTY: Lea

RANGE: 37E UNIT: G ST: N.M.

(formerly: Turner State #1)

FORM: Grayburg / San Andres DATE:

GL: 3545' STATUS: Injector

KB: 3545' API NO: 30-025-06318

DF: CHEVNO: FA 74350:01

Date Completed: 3/4/37

Initial Production: F/ 120 BOPD

Initial Formation: Grayburg

FROM: 3705' to 3875'

Completion Data

Shot with 140 quarts. ACDZ w/ 4000 gals.

Subsequent Workover or Reconditioning:

1/21/52 Install pumping equipment.

1/25/52 CO to 3841 (TD @ 3875') POH

3/87 COWH. CO to 3853' (3' fill on top of junk @ 3860'). Ran GR, CCL, CNL, Convert to injection

8/87 C/O fill to 3860' (tag junk). Log GR, CCL. Perf OHZ @ 3755-72 (24 holes) 3778-3838 (60 holes) Perf 3716-35, 3702-05 (42 holes). Acdz 4000 gals 15% + 500# GRS. Swab SFL = 0, EFL = 2000'. Rec'd 65 BW/ spent acid/ 12 runs. TIH w/ TSN pkr + 118 jts 2-3/8" IPC 4.7# J-55 tbg. Set pkr @ 3666'. TOP f/ inj. A/W - Inj: 108 BWIPD @ 718#. B/4 - Inj: 52 BWIPD @ 720#.

9/96 ACDZ w/ 2250 gals 15% Resisol.

9/01 Well SI and TA'd

Additional Data:

T/Queen @ 3355'

T/Penrose @ 3478'

T/Grayburg Zone 1 @ 3665'

T/Grayburg Zone 2 @ 3701'

T/Grayburg Zone 2A @ 3725'

T/Grayburg Zone 3 @ 3758'

T/Grayburg Zone 4 @ 3785'

T/Grayburg Zone 5 @ 3831'

T/Grayburg Zone 6 @ 3869'

T/San Andres @ 3904'

KB @ 3545'

PLUG 0'-300' (60 SX CMT)

12-1/2" OD

CSG

Set @ 250' W/ 200 SX

Cmt circ.? Yes

TOC @ surf. by circ.

(14-3/4" hole)

PLUG 1160'-1290' (20 SX CMT)

8-5/8" OD

32# CSG 8rd

Set @ 1235' W/ 350 SX

Cmt circ.? yes

TOC @ surf. by circ.

(11" hole)

PLUG 3450'-3650' (30 SX CMT)

CIBP @ 3650'

6-5/8" OD

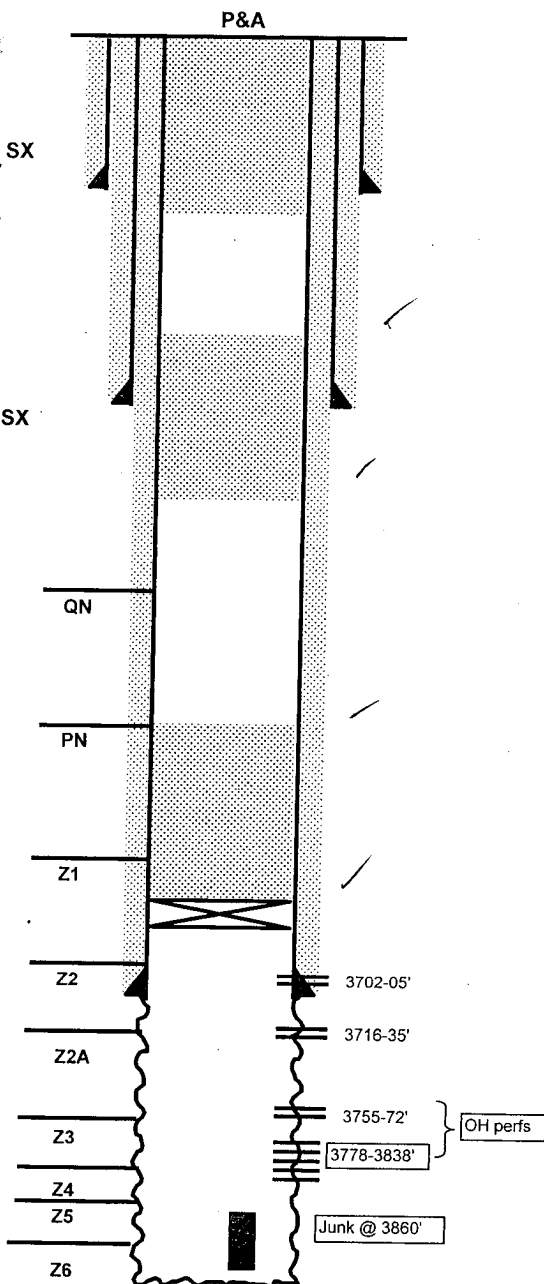
20# CSG 10rd

Set @ 3705' W/ 600 SX

Cmt circ.? Yes

TOC @ surf. by circ.

(7-5/8" hole)



PBD: 3860' (junk)

TD: 3875'

FILE: EMSU152WB.XLS

Chevron



WELL DATA SHEET

LEASE: EMSU WELL: 152WIC
 LOC: 2310' F N L & 2310' F E L SEC: 32
 TOWNSHIP: 20S CNTY: Lea
 RANGE: 37E UNIT: G ST: N.M.
 (formerly: Turner State #1)

FORM: Grayburg / San Andres DATE: _____
 GL: 3545' STATUS: Injector
 KB: 3545' API NO: 30-025-06318
 DF: _____ CHEVNO: FA 74350:01

Date Completed: 3/4/37
 Initial Production: F/ 120 BOPD
 Initial Formation: Grayburg
 FROM: 3705' to 3875'

Completion Data

Shot with 140 quarts. ACDZ w/ 4000 gals.

Subsequent Workover or Reconditioning:

1/21/52 Install pumping equipment.
 1/25/52 CO to 3841 (TD @ 3875') POH
 3/87 COWH. CO to 3853' (3' fill on top of junk @ 3860') Ran GR, CCL, CNL, Convert to injection
 8/87 C/O fill to 3860' (tag junk). Log GR, CCL. Perf OHZ @ 3755-72 (24 holes) 3778-3838 (60 holes) Perf 3716-35, 3702-05 (42 holes). Acdz 4000 gals 15% + 500# GRS. Swab SFL = 0, EFL = 2000'. Rec'd 65 BW/ spent acid/ 12 runs. TIH w/ TSN pkr + 118 jts 2-3/8" IPC 4.7# J-55 tbg. Set pkr @ 3666'. TOP fl inj. A/W - Inj: 108 BWIPD @ 718#. B/4 - Inj: 52 BWIPD @ 720#.
 9/96 ACDZ w/ 2250 gals 15% Resisol.
 9/01 Well SI and TA'd

Additional Data:

T/Queen @ 3355'
 T/Penrose @ 3478'
 T/Grayburg Zone 1 @ 3665'
 T/Grayburg Zone 2 @ 3701'
 T/Grayburg Zone 2A @ 3725'
 T/Grayburg Zone 3 @ 3758'
 T/Grayburg Zone 4 @ 3785'
 T/Grayburg Zone 5 @ 3831'
 T/Grayburg Zone 6 @ 3869'
 T/San Andres @ 3904'
 KB @ 3545'

12-1/2" OD
 CSG
 Set @ 250' W/ 200 SX
 Cmt circ.? Yes
 TOC @ surf. by circ.
 (14-3/4" hole)

8-5/8" OD
 32# CSG 8rd
 Set @ 1235' W/ 350 SX
 Cmt circ.? No
 TOC @ surf. by circ.
 (11" hole)

Tubing Detail: 3/27/87

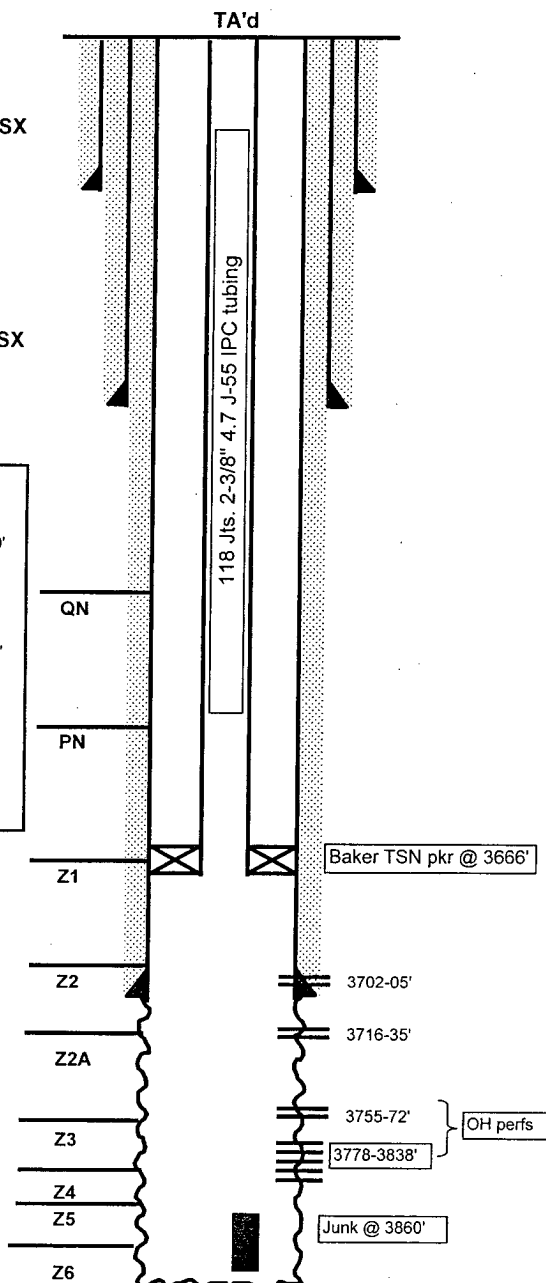
2-3/8" 4.7# J-55 EUE 8rd tbg w/
 SC-850 coating (short upset): 37.00'
 118 Jts. 4.7# J-55 EUE 8rd IPC tbg w/
 TK-69: 3628.48'

Baker Model 47A4 TSN inj. pkr. w/
 premium trim: 5.94'

Landed @: 3666.42'

6" X 900 Series, Gray 5-1/2" casing
 Wellhead w/ accessories

6-5/8" OD
 20# CSG 10rd
 Set @ 3705' W/ 600 SX
 Cmt circ.? No
 TOC @ surf. by circ.
 (7-5/8" hole)



PBD: 3860' (junk)
 TD: 3875'

FILE: EMSU152WB.XLS