

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
FEB 16 2010
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11322
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> WIW <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Ranger 40 Petroleum LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1004 Collier Center Way Suite 206 Naples FL 34110		7. Lease Name or Unit Agreement Name Langlie Jal Unit
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>32</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>26</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3238' DR		9. OGRID Number <u>261166</u>
		10. Pool name or Wildcat Langlie Mattix <u>7 Rurs - Q - Grayburg</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-22-2010 Failed scheduled 5 yr MIT

Well was an active injector prior to failure. It is proposed to perform remedial work to repair and return to injection. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Run packer and injection tubing, circulate packer fluid. Load annulus. Notify Hobbs OCD, perform MIT. Return to injection following successful test.

If work is unsuccessful, subsequent application to plug and abandon will be filed.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Condition of Approval: Notify OCD Hobbs
office 24 hours prior of running MIT Test & Chart

Spu. _____ Case Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE operations engineer DATE 02-14-11

Type or print name Stan Venable E-mail address: svenable@t3mid.com PHONE: 432-349-1930

For State Use Only

APPROVED BY: [Signature] TITLE State Manager DATE 2-17-2011

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL: 26 API #: 30-025-11322	RESERVOIRS ANHYDRITE SALT YATES SEVEN RIVERS QUEEN	PERFORATIONS TOP BTM see below	CASING SIZE WT GRD CSA see below	SPUD DATE: COMP DATE: 9/23/1938 ELEVATIONS KB: 3239 GL: 3230 DF: 3238
FIELD: Langlie Mattix LOCATION: 660 FSL 600 FWL M Sec 32 T24S R37E LEA COUNTY, NM Directions to Location :	TOP OF PAY		TUBING see below	UPDATED: 2/14/2011 BY: SDV

SURFACE CASING

SIZE: 9 5/8
 WT/GRD: 36#
 WT/GRD:
 CSA/Depth 1182
 SX: 350
 CIRC:
 TOC: surface
 HOLE SIZE: 12 1/4

INTERMEDIATE CASING

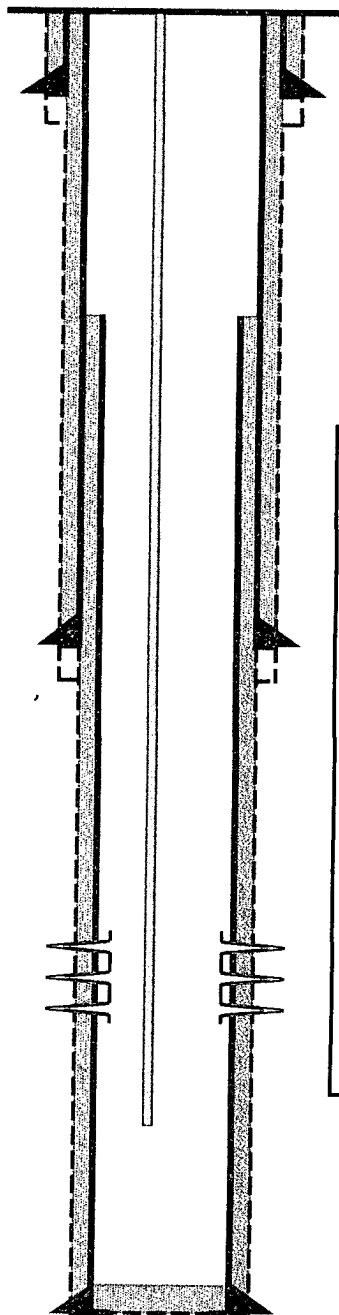
SIZE:
 WT/GRD:
 WT/GRD:
 CSA/Depth
 SX:
 CIRC:
 TOC:
 HOLE SIZE:

PRODUCTION CASING

SIZE: 7"
 WT/GRD: 20#
 WT/GRD:
 CSA/Depth 3418
 SX: 300
 CIRC:
 TOC:
 HOLE SIZE: 8 3/4

TUBING INSTALLATION

100 jts 2 3/8 IPC
 Baker Lok-set @ 3310



Perforations
 3397-3412

PBTD: 3560
 TD: 3560