

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED
FEB 16 2011
HOBBSOCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> WIW <input type="checkbox"/></p> <p>2. Name of Operator Ranger 40 Petroleum LLC</p> <p>3. Address of Operator 1004 Collier Center Way Suite 206 Naples FL 34110</p> <p>4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>32</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County</p>		<p>WELL API NO. 30-025-11323</p> <p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No. B-1327</p> <p>7. Lease Name or Unit Agreement Name Langlie Jal Unit</p> <p>8. Well Number <u>19</u></p> <p>9. OGRID Number <u>261166</u></p> <p>10. Pool name or Wildcat Langlie Mattix <u>7 Rurs - @ - Grayburg</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3240' DR</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-22-2010 Failed scheduled 5 yr MIT

Well was an active injector prior to failure. It is proposed to perform remedial work to repair and return to injection. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Run packer and injection tubing, circulate packer fluid. Load annulus. Notify Hobbs OCD, perform MIT. Return to injection following successful test.

If work is unsuccessful, subsequent application to plug and abandon will be filed.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Spud Date

Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE operations engineer DATE 02-14-11

Type or print name Stan Venable E-mail address: svenable@t3mid.com PHONE: 432-349-1930

For State Use Only

APPROVED BY: [Signature] TITLE STATE MAR DATE 2-17-2011

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL 19 WIW API #: 30-025-11323	RESERVOIRS ANHYDRITE SALT YATES	PERFORATIONS TOP BTM 3354 3609	CASING SIZE WT GRD CSA see below	SPUD DATE: COMP DATE: 10/0/1939
FIELD: Langlie Mattix LOCATION: 1980 FSL & 660 FWL L Sec 32 24S 37E LEA COUNTY, NM Directions to Location :	SEVEN RIVERS QUEEN TOP OF PAY		TUBING see below	ELEVATIONS KB: GL: 3230 DF: UPDATED: 2/14/2011 BY: SDV

SURFACE CASING

SIZE: 16"
WT/GRD: 43.5#
WT/GRD:
CSA/Depth 136
SX: 100x
CIRC:
TOC:
HOLE SIZE:

INTERMEDIATE CASING

SIZE: 8 5/8
WT/GRD: 32#
WT/GRD:
CSA/Depth 1305
SX: 200x CMT
CIRC:
TOC:
HOLE SIZE:

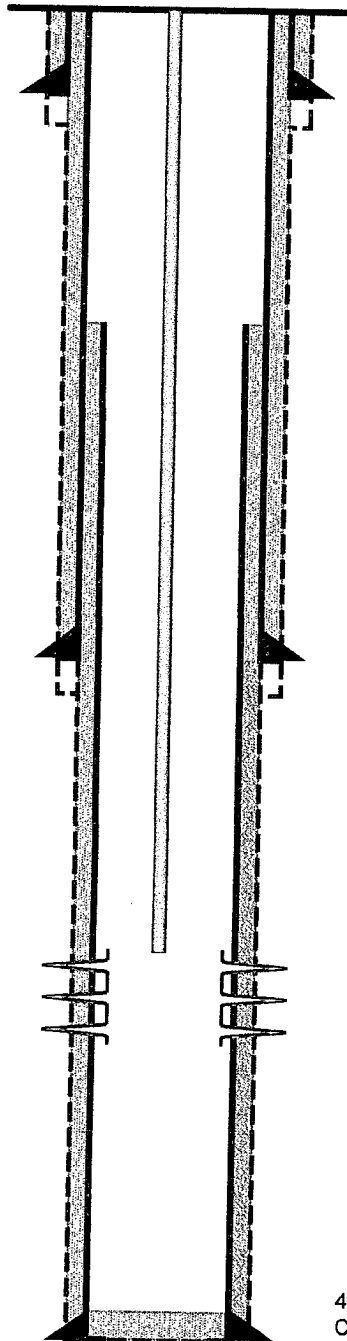
PRODUCTION CASING

SIZE: 7
WT/GRD: 22#
WT/GRD:
CSA/Depth 3408
SX: 150
CIRC:
TOC:
HOLE SIZE:

TUBING INSTALLATION

2 3/8 IPC
 Baker AD-1 @ 3264

ROD & PUMP INSTALLATION



4 1/2" 10.5# H 40 liner
 CMT with 125x CMT

PBTD: 3617
TD: 3620

Dec-92

2/15/2011