

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
OIL CONSERVATION DIVISION
FEB 16 2011
HOBBSOCD

WELL API NO. 30-025-11442	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Langlie Jal Unit	
8. Well Number 39	
9. OGRID Number 261166	
10. Pool name or Wildcat Langlie Mattix 7 Rurs - Q-Grayburg	
SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> WIW <input checked="" type="checkbox"/>	
2. Name of Operator Ranger 40 Petroleum LLC	
3. Address of Operator 1004 Collier Center Way Suite 206 Naples FL 34110	
4. Well Location Unit Letter D : 330 feet from the north line and 990 feet from the west line Section 4 Township 25S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3243' DR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-22-2010 Failed scheduled 5 yr MIT

Well was an active injector prior to failure. It is proposed to perform remedial work to repair and return to injection. The well will be cleaned out to TD (perforations/OH 3447-3640 - tagged top of fill @ 3493 March 2009), acidized with 500-1000 gals and swabbed back to clean up and recover load. Run packer and injection tubing, circulate packer fluid. Load annulus. Notify Hobbs OCD, perform MIT. Return to injection following successful test.

If work is unsuccessful, subsequent application to plug and abandon will be filed.

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

Spud L.

Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineer

DATE

Type or print name Stan Venable

E-mail address: svenable@t3mid.com

PHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE

DATE 2-17-2011

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL: 39 API #: 30-025-11442	RESERVOIRS ANHYDRITE SALT YATES SEVEN RIVERS QUEEN	PERFORATIONS TOP BTM openhole 3364 3640	CASING SIZE WT GRD CSA see below	SPUD DATE: COMP DATE: 3/29/1939 ELEVATIONS KB: GL: 3243 DF:
FIELD: Langlie Mattix LOCATION: 330' FNL 990 FWL D Sec 4 T-25S, R-37E LEA COUNTY, NM	TOP OF PAY		TUBING see below	UPDATED: 2/14/2011 BY: SDV
Directions to Location :				

SURFACE CASING

SIZE: 13"
WT/GRD: 40#
WT/GRD:
CSA/Depth 132
SX: 100
CIRC: yes
TOC: surf
HOLE SIZE:

INTERMEDIATE CASING

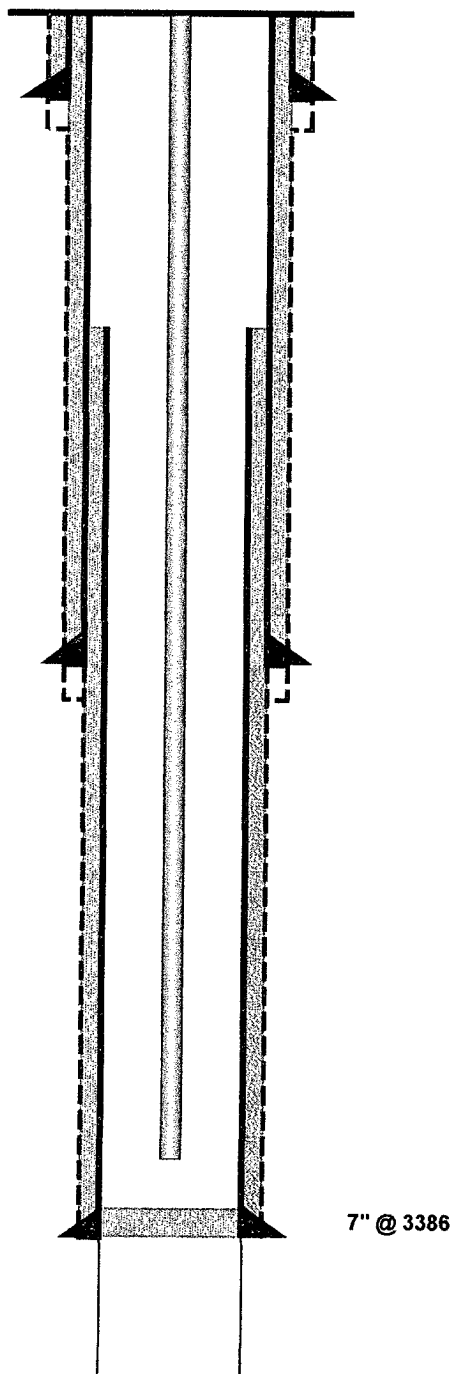
SIZE: 9 5/8
WT/GRD: 29.3
WT/GRD:
CSA/Depth 1,219
SX: 300
CIRC:
TOC:
HOLE SIZE:

PRODUCTION CASING

SIZE: 7
WT/GRD: 24#
WT/GRD:
CSA/Depth 3,386
SX: 300
CIRC:
TOC: N/A
HOLE SIZE: N/A

TUBING INSTALLATION

112 jts 2 3/8 IPC
 Guiberson pkr @ 3314



7" @ 3386

PBTD:
TD: 3640