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FEB 16 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-24479

5. Indicate Type of Lease

STATE ☒ FEE ☐ Fed ☒

6. State Oil & Gas Lease No.

B-1506

7. Lease Name or Unit Agreement Name

Langlie Jal Unit

8. Well Number 24

9. OGRID Number 261166

10. Pool name or Wildcat

Langlie Mattix 7 Rurs-Q-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ WIW ☐

2. Name of Operator

Ranger 40 Petroleum LLC

3. Address of Operator

1004 Collier Center Way Suite 206 Naples FL 34110

4. Well Location

Unit Letter O : 660 feet from the south line and 1880 feet from the east line

Section 32 Township 24S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3250' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-22-2010 Failed scheduled 5 yr MIT

Well was an active injector prior to failure. It is proposed to perform remedial work to repair and return to injection. The well will be cleaned out to TD, acidized with 500-1000 gals and swabbed back to clean up and recover load. Run packer and injection tubing, circulate packer fluid. Load annulus. Notify Hobbs OCD, perform MIT. Return to injection following successful test.

If work is unsuccessful, subsequent application to plug and abandon will be filed.

Per Underground Injection Control Program Manual
 11.6 C Packer shall be set within or less than 100
 feet of the uppermost injection perms or open hole.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE operations engineer

DATE

02-24-11

Type or print name Stan Venable

E-mail address: svenable@t3mid.com

PHONE: 432-349-1930

For State Use Only

APPROVED BY:

TITLE

DATE

2-17-2011

Condition of Approval: Notify OCD Hobbs
 office 24 hours prior to running MIT Test & Chart.

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL 24 API #: 30-025-24479	RESERVOIRS ANHYDRITE SALT YATES SEVEN RIVERS QUEEN	PERFORATIONS TOP BTM see below	CASING SIZE WT GRD CSA see below	SPUD DATE: 8/20/1973 COMP DATE:
FIELD: Langlie Mattix LOCATION: 660 FSL 1880 FEL O Sec 32 T24S R37E LEA COUNTY, NM	TOP OF PAY	see below	TUBING see below	ELEVATIONS KB: GL: 3250 DF: UPDATED: 2/14/2011 BY: SDV
Directions to Location :				

SURFACE CASING

SIZE: 8 5/8
WT/GRD: 24#
WT/GRD:
CSA/Depth 802
SX: 500
CIRC: yes
TOC:
HOLE SIZE: 12 1/4

INTERMEDIATE CASING

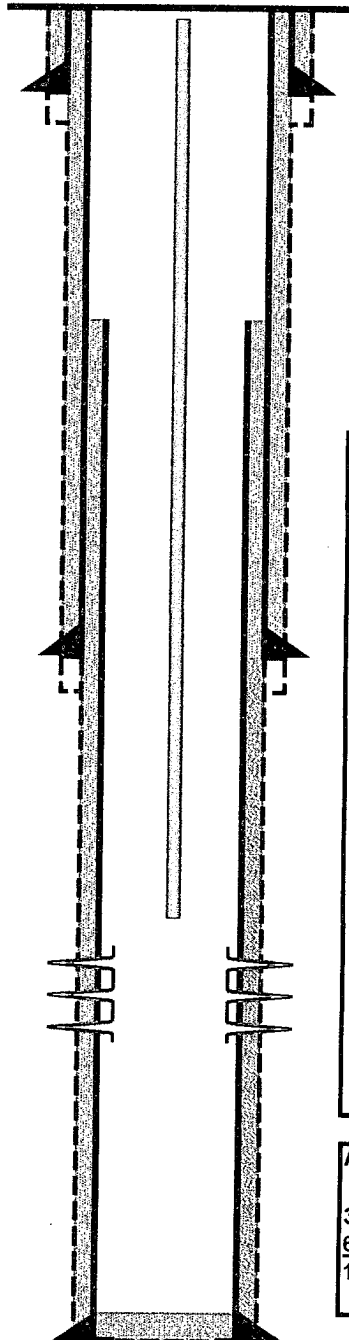
SIZE:
WT/GRD:
WT/GRD:
CSA/Depth
SX:
CIRC:
TOC:
HOLE SIZE:

PRODUCTION CASING

SIZE: 5 5/8
WT/GRD: 15.5#
WT/GRD: 14#
CSA/Depth 3774
SX: 750
CIRC: yes
TOC:
HOLE SIZE: 7 7/8

TUBING INSTALLATION

2 3/8 @ 3713
 Pkr @ 3291



Perforations		Total 130 holes	
JSPF	3367'	to	79'
	3384	to	91
	3412	to	28
	3436	to	42
	3498	to	3508
	3519	to	23
	3526	to	41
	3553	to	80
	3592	to	99
	3604	to	14
	3617	to	20
	3624	to	28
	3631	to	37

Acidized

3367- 3637
 6000 gal
 15% NE HCL

PBTD: 3738
TD: 3775

8/29/1973

2/15/2011