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FEB 16 2011

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24839 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> WIW ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Ranger 40 Petroleum LLC ✓		6. State Oil & Gas Lease No. B-1506
3. Address of Operator 1004 Collier Center Way Suite 206 Naples FL 34110		7. Lease Name or Unit Agreement Name Langlie Jal Unit ✓
4. Well Location Unit Letter <u>G</u> : <u>1930</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>east</u> line ✓ Section <u>32</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number <u>8</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3251' DR		9. OGRID Number <u>261166</u> ✓
		10. Pool name or Wildcat Langlie Mattix - 7 Rurs-Q-Grayburg -

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11-22-2010 Failed scheduled 5 yr MIT

Well was an active injector prior to failure. It is proposed to perform remedial work to repair and return to injection. The well will be cleaned out to TD (perforations 3361-3732 - tagged top of fill @ 3410 March 2009), acidized with 500-1000 gals and swabbed back to clean up and recover load. Run packer and injection tubing, circulate packer fluid. Load annulus. Notify Hobbs OCD, perform MIT. Return to injection following successful test.

If work is unsuccessful, subsequent application to plug and abandon will be filed.

Per Underground Injection Control Program Manual
 11.6 C Packer shall be set within or less than 100
 feet of the uppermost injection perfs or open hole.

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Venable TITLE operations engineer DATE 02-14-11

Type or print name Stan Venable E-mail address: svenable@t3mid.com PHONE: 432-349-1930

For State Use Only

APPROVED BY: Staff Matt TITLE Staff Matt DATE 2-17-2011

Condition of Approval: Notify OCD Hobbs
 office 24 hours prior to running MIT Test & Chart.

RANGER 40 PETROLEUM, LLC

LEASE: LJU WELL 8 API #: 30-025-24839 FIELD: Langlie Mattix LOCATION: Section 32, T24S R 37 E LEA COUNTY, NM Directions to Location : 1930 FNL 1980 FEL	RESERVOIRS ANHYDRITE SALT YATES SEVEN RIVERS QUEEN TOP OF PAY	PERFORATIONS TOP BTM 3361 3568 3598 3752	CASING				SPUD DATE: 8/24/1974
			SIZE 8 5/8 4 1/2	WT 28 10.5	GRD	CSA 820 3850	COMP DATE: 9/27/1974
							ELEVATIONS
							KB: 3261 GL: 3251 DF:
TUBING see below				UPDATED: 2/14/2011 BY: SDV			

SURFACE CASING

SIZE: 8 5/8
WT/GRD: 28#
WT/GRD:
CSA/Depth 820
SX: 500
CIRC:
TOC: surface
HOLE SIZE: 12 1/2

INTERMEDIATE CASING

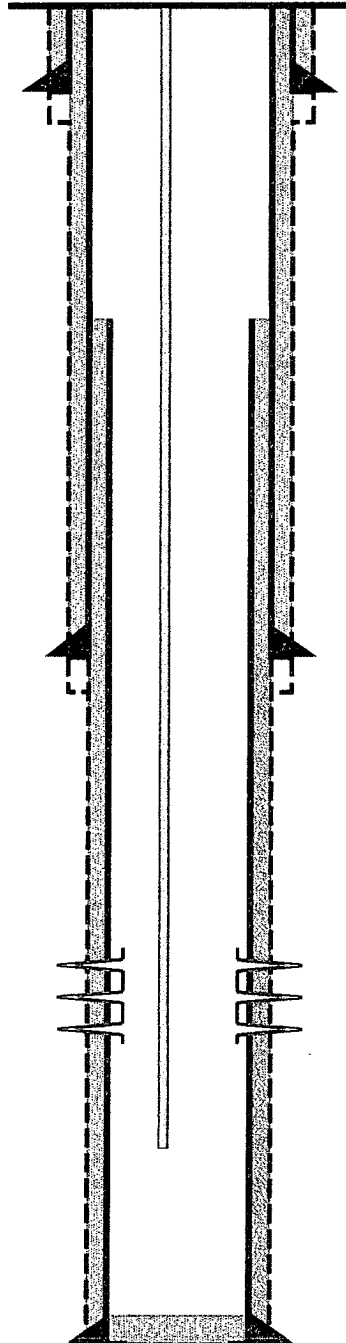
SIZE:
WT/GRD:
WT/GRD:
CSA/Depth
SX:
CIRC:
TOC:
HOLE SIZE:

PRODUCTION CASING

SIZE: 4 1/2
WT/GRD: 10.5
WT/GRD:
CSA/Depth 3850
SX: 1300
CIRC:
TOC: 285
HOLE SIZE: 7 7/8

TUBING INSTALLATION

105 Jts 2 3/8 IPC
 Baker AD-1 @ 3300



PBTD: 3850
TD: 3817