Office	State of New Mexico	Form C-103 / October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NMSATECE 191519	NSERVATION DIVISION	30-025-33084 5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	20 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	Sama re, Nivi 67303	6. State Oil & Gas Lease No. 306907
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Caprock Maljamar Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 208
Name of Operator SandRidge Exploration and Production LLC		9. OGRID Number / 270265
3. Address of Operator		10. Pool name or Wildcat
2130 W. Bender Hobbs, NM 88240 4. Well Location		Maljamar; Grayburg-San Andres
1475	from the South line and	175 feet from the West line
	nship 17S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4135 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION T PERFORM REMEDIAL WORK ☐ PLUG AND A		SEQUENT REPORT OF: K ALTERING CASING
TEMPORARILY ABANDON 🔲 CHANGE PLA	ANS COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE CO	OMPL CASING/CEMEN	T JOB
OTHER:	OTHER: Squee	ze Yates perfs
OTHER: 13. Describe proposed or completed operations.		d give pertinent dates, including estimated date
	. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
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