Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	June 19, 2008 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88 TO CONSERVATION DIVISION District III 1220 South St. Francis Dr.		DIVISION	0-025-39716
District III	1220 South St. Fran	ncis Dr.	i. Indicate Type of Lease STATE FEE
1000 Rto Brazos Rd Aztec NM 87410	B 16 2011 Santa Fe, NM 87	7505	STATE FEE State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	BBSOCD		/B-0651
SUNDRY NOT	CES AND REPORTS ON WELLS		. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		OR SUCH	Red Raider BKS State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			B. Well Number
2. Name of Operator		9	O. OGRID Number
Yates Petroleum Corporation /)25575 /
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			O. Pool name or Wildcat Red Hills; Bone Spring, North
4. Well Location			
Surface B : BHL O	330 feet from the North 330 feet from the South		
Section 25			MMPM Lea County
Section 25 Township 24S Range 33E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3566	GR	
12. Check A	Appropriate Box to Indicate N	ature of Notice, R	eport or Other Data
NOTICE OF IN			EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	□ ALTERING CASING □
		COMMENCE DRILL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT .	ОВ 🗆
DOWNHOLE COMMINGLE			
OTHER:		OTHER: Production	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.	γ,,		a went of the proposed completion
1/18/11 – Drilled to KOP at 9731' and continued to drill directionally.			
1/31/11 - Reached TD 8-1/2" hole to	o 13,879'.		
31/11 – Reached TD 8-1/2" hole to 13,879'. 8/11 – Set 5-1/2" 17#, 20# HCP-110 L-80 LT&C casing at 13,879'. DV tools at 7002' and 8635'. Float collar at 13,784'. Cemented age 1 with 900 sx 35:65:6 Poz "H" + 30#/sx Calcium Carbonate + 0.5% Halad344 + 0.35#/sx HR-601 (yld 1.87, wt 13.8). Cemented			
stage 1 with 900 sx 35:65:6 Poz "H" + 30#/sx Calcium Carbonate + 0.5% Halad344 + 0.35#/sx HR-601 (yld 1.87, wt 13.8). Cemented stage 2 with 320 sx 35:65:6 Poz "H" + 30#/sx Calcium Carbonate + 0.5% Halad344 + 0.35#/sx HR-601 (yld 1.87, wt 13.8). Circulated			
10 sx to pit. Cemented stage 3 with 350 sx Class "C" (yld 1.77, wt 12.9). Tailed in with 100 sx Class "C" + 3#/sx Bentonite (yld 1.33, wt			
14.8).			
4/1/10			
Spud Date: 4/1/10	Rig Release Da	te: 2/	10/11
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
		-	
SIGNATURE TITLE Regulatory Compliance Supervisor DATE February 15, 2011			
Type or print name Tina Hue	ta E-mail address: tinah	@yatespetroleum.com	PHONE:575-748-4168
For State Use Only	1 .		
APPROVED BY:	TITLE PE	HOTEM ENDEN	DATE FEB 1 7 2011
Conditions of Approval (if any):	•		