

Submit 1 Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

RECEIVED

FEB 17 2011

HOBBSOCD

WELL API NO.

30-025-12485

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

MAS Operating Company

3. Address of Operator

PO BOX 923 Kermit, TX 79745

4. Well Location

Unit Letter I; 1980' feet from the South line and 660' feet from the East line
Section 34 Township 16 Range 38 NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Squeeze Perfs and convert to Salt Water Disposal

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As Approved SWD-12485
Rig up February 14, 2011

Drill out CIBP @ 9396' and squeeze perfs @ 9472'-9580'

Drill out CIBP @ 10100' and squeeze perfs @ 10260'-10320'

Drill out CIBP @ 12260' and squeeze perfs @ 12360'-12412'

Remove Packer set @ 12430'

If needed clean out open hole from 12450' to 12560'

Run 12,350' of 2 7/8" plastic coated tubing with 5 1/2" packer and set packer

Pressure test casing

Put SWD in operation

Proposed completion date: February 28, 2011

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Per Underground Injection Control Program Manual
11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perfs or open hole.

se Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

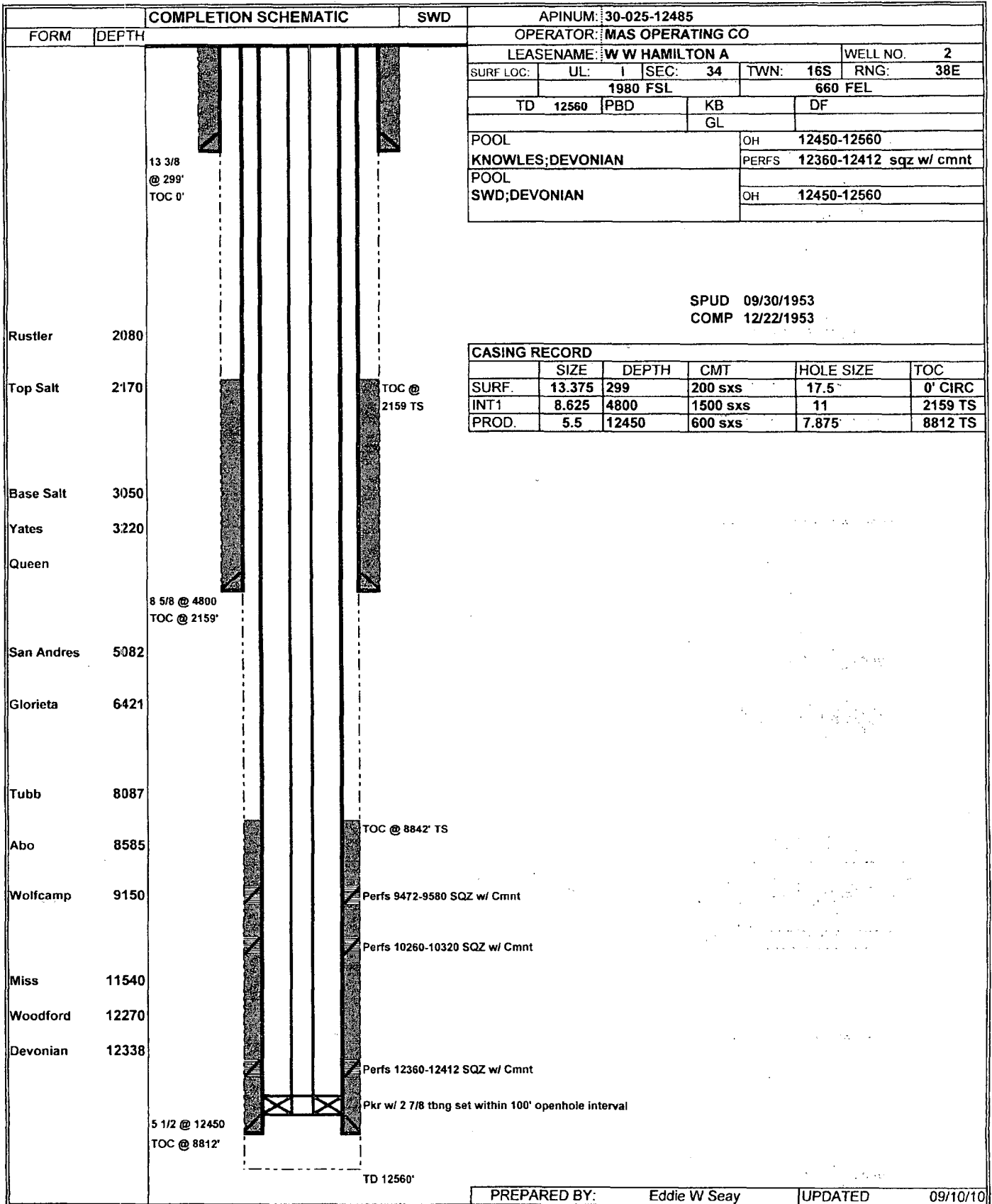
COMPLETION SCHEMATIC		O-SI	APINUM: 30-025-12485			
FORM	DEPTH		OPERATOR: MAS OPERATING CO			
			LEASENAME: W W HAMILTON A			WELL NO. 2
			SURF LOC:	UL: I	SEC: 34	TWN: 16S RNG: 38E
			TD 12560 PBD		KB	DF
					GL	
			POOL KNOWLES; DEVONIAN			OH 12450-12560 P
			POOL WOLFCAMP DRY & ABANDONED			PERFS 12360-12412 P
						PERFS 10260-10320 P
						PERFS 9472-9580 P

**SPUD 09/30/1953
COMP 12/22/1953**

	SIZE	DEPTH	CMT	HOLE SIZE	TOC
SURF.	13.375	299	200 sxs	17.5	0' CIRC
INT1	8.625	4800	1500 sxs	11	2159 TS
PROD.	5.5	12450	600 sxs	7.875	8812 TS

WOLFCAMP PERFS TESTED DRY
(see attached form C-103)

PROPOSED WELLBORE SCHEMATIC AFTER



PREPARED BY: Eddie W Seay UPDATED: 09/10/10