State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District I 1625 N. French Dr., Hobbs, NM 88

District II

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit one copy to Appropriate District Office

1301 W Grand Avenue, Artesia, District III	NM 88210250CD
District III	HUDDO
1000 Rio Brazos Rd., Aztec, NM	1 87410

District IV 1220 S. St. Francis	Dr., Santa	Fe, NM 87505								Ц А	IVIEIN	DED REPORT	
			QUEST FO	OR ALLOW	ABLE	E AND A	AUTHORIZ	ZATI	ON TO TRA	NSPORT			
Operator name and Address								² OGRID Number					
Stephens & Johnson Operating Co.									01995				
P 0 Box 2249									³ Reason for Filing Code/Effective Date				
	Wichita Falls, Tx									l 6 Pos	1 Code		
4 API Number			5 Pool Nam	ne					Va		6 Pool Code		
30-0 25-05149 De					De	enton Wolfcamp			Kr		17290		
7 Property Code 8 Property Name) we	Well Number		
0037 GE						North Wolfcamp Unit					6-16		
II. Surface Location						from the North/South Line 1			Feet from the	Fact/West	/West line County		
UL or lot no.	Section	Township	Range	Lot. Idn	1			Jine :			i	Lea	
L L	26_	<u>14S</u>	37E		11	.980	South		660	West		Lea	
Bottom Hole Location							North/South	Line	Feet from the	East/West	line	County	
UL or lot no.	Section	Township	Range	Lot. Idii	rect 1	ioni die	Troiting South	20					
12 Lse Code	13 Proc	lucing Method	14 Gas	S Connection	15	C-129 Pe	rmit Number		¹⁶ C-129 Effective	ve Date	17 C-	129 Expiration Date	
P Lse Code	1100	Code		Date									
III. Oil and	d Cas T	ransporte	rs		.,								
18 Transport		Tansporte	15		porter N							20 O/G/W	
OGRII					d Addre	ess							
174238		Enterprise										0	
		210 Park A									en.		
		Oklahoma C J L Davis	ity, uk	73102							(7.00 () () () () ()	q	
11447		211 N Colc	rado							**		9	
Acceptance		Midland, T				'					74.		
											1		
IV. Well C	omnlet	tion Data											
21 Spud D			ady Date 23 TD			²⁴ PBTD		²⁵ Perforations		2	6 DHC, MC		
1-15-11		1-22-11	12640				· .		9306-9334				
	Iole Size		²⁸ Casing & Tubing Size			²⁹ Depth Set			30 Sacks Cement				
17"			13 3/8"				459'			500 sx			
12 1/4"			8 5/8"			4850'		4100 sx					
12 1/4													
		1											
V. Well T	est Data								25 TH D		2/	Ceg Preceura	
31 Date Nev	31 Date New Oil 32 Gas Delivery Date 33 Test Da		ate	34 Test Length			35 Tbg. Pre	ssure	36 Csg. Pressure				
1-22-	22-11 1-22-11 1-25-1			24				41 mars Mark at					
	³⁷ Choke Size ³⁸ Oil		39 Wate	39 Water		⁴⁰ Gas					41 Test Method		
25 60				5									
42 I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION							
been complied with and that the information given above is true and complete to the best of my knowledge and benef.							d by:						
Signature: The Man						Title:			aug				
Printed name:							Pernel fi	M					
Bob Gilmore Title:							l Date:	B 1	8 2011				
Petroleum Engineer									, (
E-mail Address bgilmore@sjoc.net													
						1							
Date: 2-11-11 Phone: 940-723-2166					<u> </u>								