Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I Energy,	Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-26785
District II 1301 W. Grand Ave., Artesia 1997 DIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 12	20 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 874107 2011 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fc. NMBSOCD 87505		
SUNDRY NOTICES AND RE	PORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL		STATE GR
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other		8. Well Number 001
2. Name of Operator Endeavor Energy Resources, LP		9. OGRID Number 190595
3. Address of Operator 110 N. Marienfeld, Ste 200 Midland, TX 79701		10. Pool name or Wildcat
		SALADO DRAW; WOLFCAMP (GAS)
4. Well Location		
Unit Letter G: 1980 fee	t from the <u>NORTH</u> line and <u>19</u>	
	wnship 26S Range 33E	NMPM CountyLEA
	a (Show whether DR, RKB, RT, GR, etc.	
3267.9		
12 Charle Annuagiata I	Day to Tudinata Natura af Nation	Donant on Other Date
12. Check Appropriate i	Box to Indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION	TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND		
TEMPORARILY ABANDON	<u> </u>	ILLING OPNS. P AND A
PULL OR ALTER CASING	COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE		
OTHER: Inspect casing	☑ OTHER:	
OTHER: Inspect casing 13. Describe proposed or completed operation	s. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
13. Describe proposed or completed operation of starting any proposed work). SEE RUL	s. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
 Describe proposed or completed operation of starting any proposed work). SEE RUL proposed completion or recompletion. 	s. (Clearly state all pertinent details, an E 19.15.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
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