

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

RECEIVED

OIL CONSERVATION DIVISION

OCT 21 2010

HOBBSOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-34471 ✓
2. Type Of Lease
☐ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

- ☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
- ☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

Cuerno 4 State ✓

6. Well Number

1 ✓

9. Type of Completion

- ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Nearburg Producing Company

9. OGRID Number

015742

10. Address of Operator

3300 N A St., Bldg 2, Ste 120, Midland, TX 79705

11. Pool name or Wildcat

Grama Ridge; Morrow, East (Gas) ✓

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	4	22S	35E		660	N	1750	W	Lea
BH:										

13. Date Spudded 9/1/10	14. Date T.D. Reached NA	15. Date Rig Released NA	16. Date Completed (Ready to Produce) 9/17/10	17. Elevations (DF & RKB, RT, GR, etc.) 3624
18. Total Measured Depth of Well 13190	19. Plug Back Measured Depth 12690	20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run NA	

22. Producing Interval(s), of this completion - Top, Bottom, Name

12552-12565

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	1208	17-1/2	930	410 to surf
9-5/8	36 40	5600	12-1/4	2400	TOC @ 2620
7	23 26 29	11840	8-3/4	1870	TOC 5000
4-1/2	13.5	13175	6-1/8	152	NA

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	12433	12451

26. Perforation record (interval, size, and number)

12552-12565

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 9/18/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 9/30/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 88	Water - Bbl. 0	Gas - Oil Ratio 0	
Flow Tubing Press. 33	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 88	Water - Bbl. 0	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

R Foutch

31. List Attachments

C104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sarah Jordan Printed Name

Sarah Jordan

Title

Prod Analyst

Date

DATE

E-mail address sjordan@nearburg.com

10/30/10

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico			
T. Anhy	1850	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11420	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11875	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3832	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand	5625	T. Todilto		T.	
T. Drinkard		T. Bone Springs	8046	T. Entrada		T.	
T. Abo		T. Morrow	12000	T. Wingate		T.	
T. Wolfcamp	10812			T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 12552 to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1850		red beds				
1850	3832		salt and anhydrite				
3832	5625		dolo, sand anhydrite				
5625	8046		sand, dolo				
8046	10812		limestone, sand				
10812	11875		limestone				
11875	12000		shales				
12000	12510		limestone				
12510	13190		shale, sand				