

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
FEB 18 2011
HOBSOCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04547
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 333
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter 0 : 660 feet from the South line and 1980 feet from the East line Section 7 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3622' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE PLUGGING OPNS. ☐ P AND A ☐
CASING/CE ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/notched collar to 3800', mix & circ hole w/9ppg mud, spot 25 sxs C cmt to 3420'
3. PUH to 1420', spot 15sxs cmt balanced plug to 1270', PUH to 900' and circ clean
4. WOC 4 hrs, RIH w/WS to 1270' and tag TOC
5. PUH to 350', circ 40sxs cmt to surface
6. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/17/11
patty_urias@xtoenergy.com
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY Campbell TITLE DISTRICT SUPERVISOR/CENTRAL MANAGER DATE FEB 18 2011
Conditions of Approval (if any)

Chevron



WELL DATA SHEET

LEASE: EMSU WELL: 333
 LOC: 660' F S L & 1980' F E L SEC: 7
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: O ST: N.M.
 (formerly: A.F. Houston #3)

FORM: Grayburg / San Andres DATE: _____
 GL: 3622' STATUS: Producer
 KB: 3622' API NO: 30-025-04547
 DF: _____ CHEVNO: FA 56890:01

Date Completed: 7/9/36
 Initial Production: F/ 1488 BOPD / 0 BOPD
 Initial Formation: Grayburg
 FROM: 3787' to 3920' / GOR 2487

Completion Data

None - natural completion.

Subsequent Workover or Reconditioning:

9/15/41 Acdz w/ 1000 gals.
 11/24/56 PB to 3879' w/ 56 gals Cal-seal. PB to 3851' w/ 32 gals Hydromite. Acdz w/ 3000 gals 15% Ne. PB to 3828' w/ 36 gals Hydromite.
 8/15/60 Spot 35 SX cmt 3828-3650'. Spot cmt plug 0-25'. P&Ad.
 9/85 Install 7-1/16 3M tbg hd. CO to 3920'. Log. Acdz OH w/ 4500 gal 15% HCl + 1700# GRS.
 1/88 Deepen to 4001'. Log GR, CCL, CNL. Run 4" Liner. Perf Grayburg zone 1-3 @ 3840-71, 3884-3900, 3911-24, 3929-40, 3956-86'. Acdz w/ 8000 gals 15% HCl. Chem treat. A/W - 0 BO/ 533 BW/ 1mcf. B/4 - 1 BO/ 304 BW/ 4 mcf.
 2/88 Ran prod log - all water prod is coming f/ Zone 1 perms 3840-3871'.
 4/88 Sqz perms w/ 300 SX cmt. Sqzd csg leak f/ 2355-2358' w/ 1000 sx. Swab test sqz. Perf Zone 3 f/ 3958-3965, 3966-3985 (1JHPF). Acdz w/ 1458 gal. Swab f/ 3-1/2 hrs. Rec'd 45 BW w/ tr oil. SFL-1500' EFL - 1800'. FeR 16.8 BPH. Set CIBP @ 3950'. Perf Zone 2 @ 3890-3900, 3912-24, 3928-40'. Acdz w/ 799 gal 15%. Swb test. Sqzd Zone 2 fr 3890-3900' w/ 150 SX. D/O CIBP @ 3950'. Reperf Zone 3 f/ 3958-65, 3966-85' (1JHPF). ACDZ w/ 250 gal 15% NeFe HCl. Swab f/ 1-1/2 hrs. Rec'd 22 BW w/ good oil show. SFL = 2300' EFL=2850' FeR 7.6 BPH. RIH w/ PE. TOTP.
 11/15/01 TA: POOH prod. equip. RIH w/gauge ring to 3810'. RIH w/CIBP, set @ 3800'. Circ. pkr fluid. Perform MIT. Well TA'd.

Additional Data:

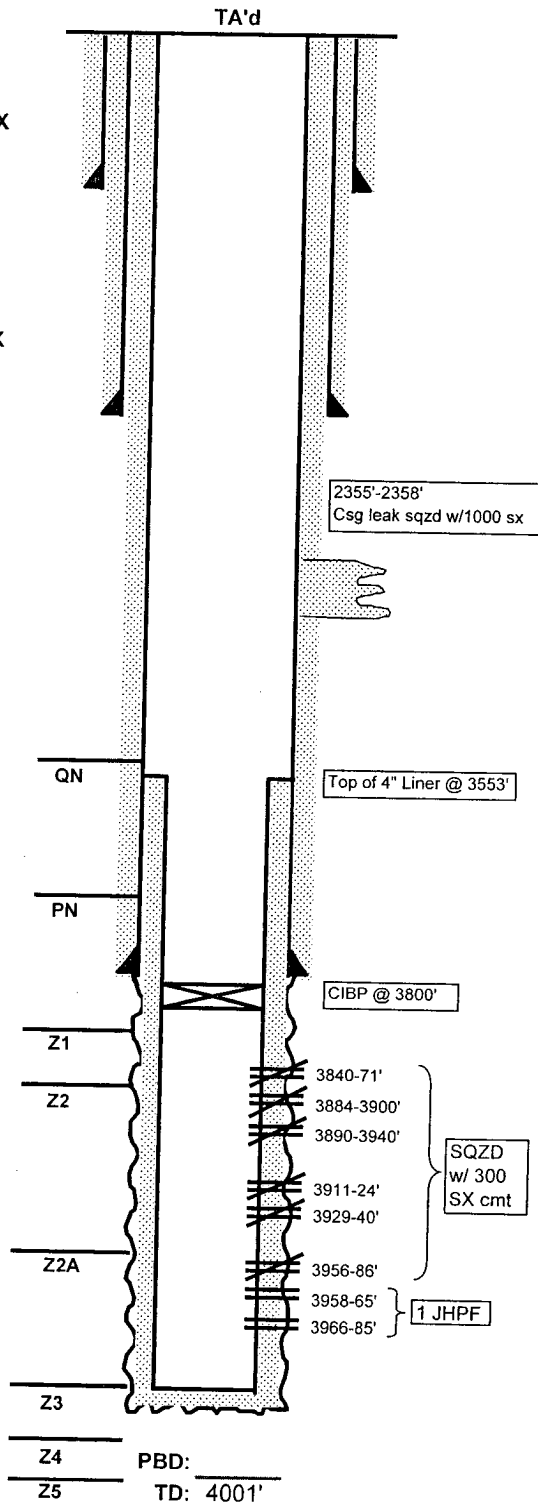
T/Queen Formation @ 3467'
 T/Penrose Formation @ 3637'
 T/Grayburg Zone 1 @ 3826'
 T/Grayburg Zone 2 @ 3874'
 T/Grayburg Zone 2A @ 3955'
 T/Grayburg Zone 3 @ 4000'
 T/Grayburg Zone 4 @ 4034'
 T/Grayburg Zone 5 @ 4100'
 T/Grayburg Zone 6 @ 4150'
 T/San Andres @ 4205'
 KB @ 3622'

10-3/4" OD
 CSG
 Set @ 300' W/ 250 SX
 Cmt circ.? Yes
 TOC @ surf. by calc
 (13-3/4" hole)

7-5/8" OD
 26# CSG 8rd
 Set @ 1367' W/ 300 SX
 Cmt circ.? Yes
 TOC @ surf. by circ
 (9-7/8" hole)

5-1/2" OD
 17# CSG 10rd
 Set @ 3787' W/ 300 SX
 Cmt circ.? Yes
 TOC @ surf. by circ
 (6-3/4" hole)

4" 12.93# FJ Liner set @
 4001' w/ 50 SX cmt.
 TOL @ 3553'.



FILE: EMSU333WB.XLS

Chevron



WELL DATA SHEET PROPOSED

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 LOC: 660' F S L & 1980' F E L SEC: 7
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: O ST: N.M.
 (formerly: A.F. Houston #3)

FORM: Grayburg / San Andres DATE: _____
 GL: 3622' STATUS: Producer
 KB: 3622' API NO: 30-025-04547
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 8/15/60 Spot 35 SX cmt 3828-3650'. Spot cmt plug 0-25'. P&Ad.
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 1/88 Deepen to 4001'. Log GR, CCL, CNL. Run 4" Liner. Perf Grayburg zone 1-3 @ 3840-71, 3884-3900, 3911-24, 3929-40, 3956-86'. Acdz w/ 8000 gals 15% HCl. Chem treat. A/W - 0 BO/ 533 BW/ 1mcf. B/4 - 1 BO/ 304 BW/ 4 mcf.
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 T/Grayburg Zone 3 @ 4000'
 T/Grayburg Zone 4 @ 4034'
 T/Grayburg Zone 5 @ 4100'
 T/Grayburg Zone 6 @ 4150'
 T/San Andres @ 4205'
 KB @ 3622'

PLUG 0'-350' (40 SX CMT)

10-3/4" OD
 CSG
 Set @ 300' W/ 250 SX
 Cmt circ.? Yes
 TOC @ surf. by calc
 (13-3/4" hole)

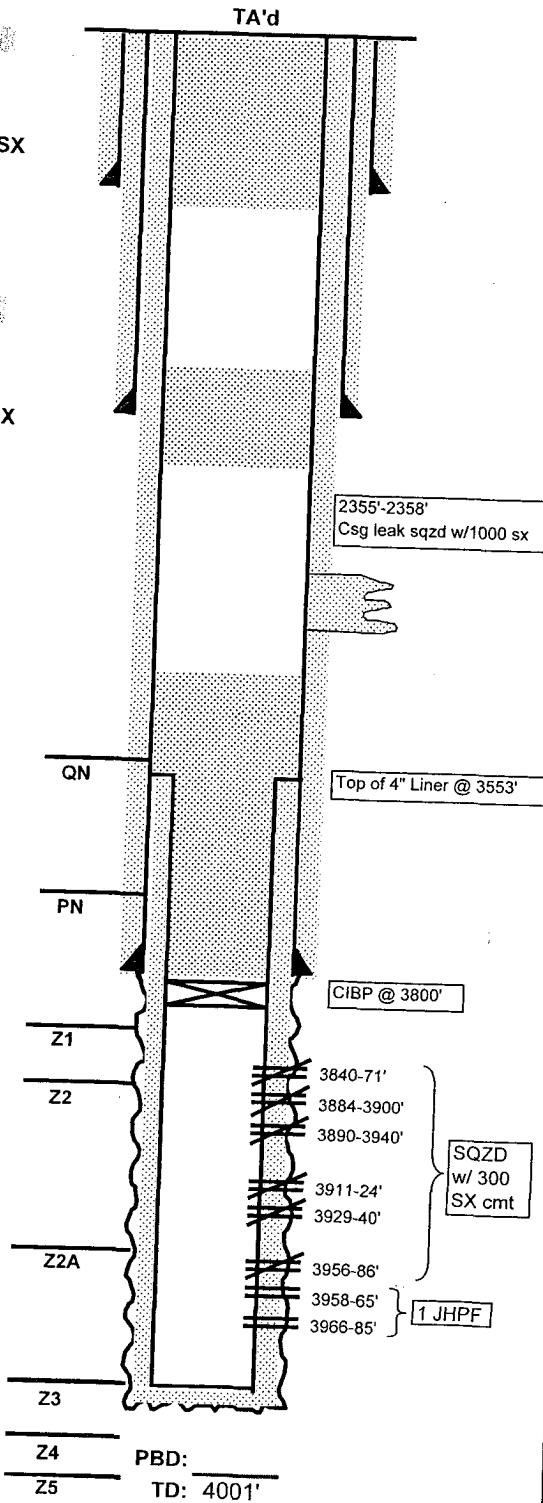
PLUG 1270'-1420' (15 SX CMT)

7-5/8" OD
 26# CSG 8rd
 Set @ 1367' W/ 300 SX
 Cmt circ.? Yes
 TOC @ surf. by circ
 (9-7/8" hole)

PLUG 3420'-3800' (25 SX CMT)

5-1/2" OD
 17# CSG 10rd
 Set @ 3787' W/ 300 SX
 Cmt circ.? Yes
 TOC @ surf. by circ
 (6-3/4" hole)

4" 12.93# FJ Liner set @
 4001' w/ 50 SX cmt.
 TOL @ 3553'.



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