

Submit 3 Copies To Appropriate District
Office
District I
1625 W. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
FEB 18 2011
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04610
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 272
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3552' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 11 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3552' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/notched collar to 3638', mix & circ hole w/9.5 spg mud, spot 30 sxs C cmt to 3300'
3. PUH to 3000' & circ clean, PUH & LD all but 1300' of WS
4. RIH & perf 5-1/2" csg at 1350'
5. Set pkr @ 1240', squeeze 25sxs cmt below pkr, WOC 4hrs -TAG
6. RIH & pef 5-1/2" csg @ 940', Circ 2-sxs cmt to surface
7. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/16/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE FEB 18 2011
Conditions of Approval (if any)



TA WELL DATA SHEET

LEASE: EMSU WELL: 272
 LOC: 660' F N L & 1980' F W L SEC: 11
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: C ST: N.M.
 (formerly: R.R. Bell NCT-E #2)

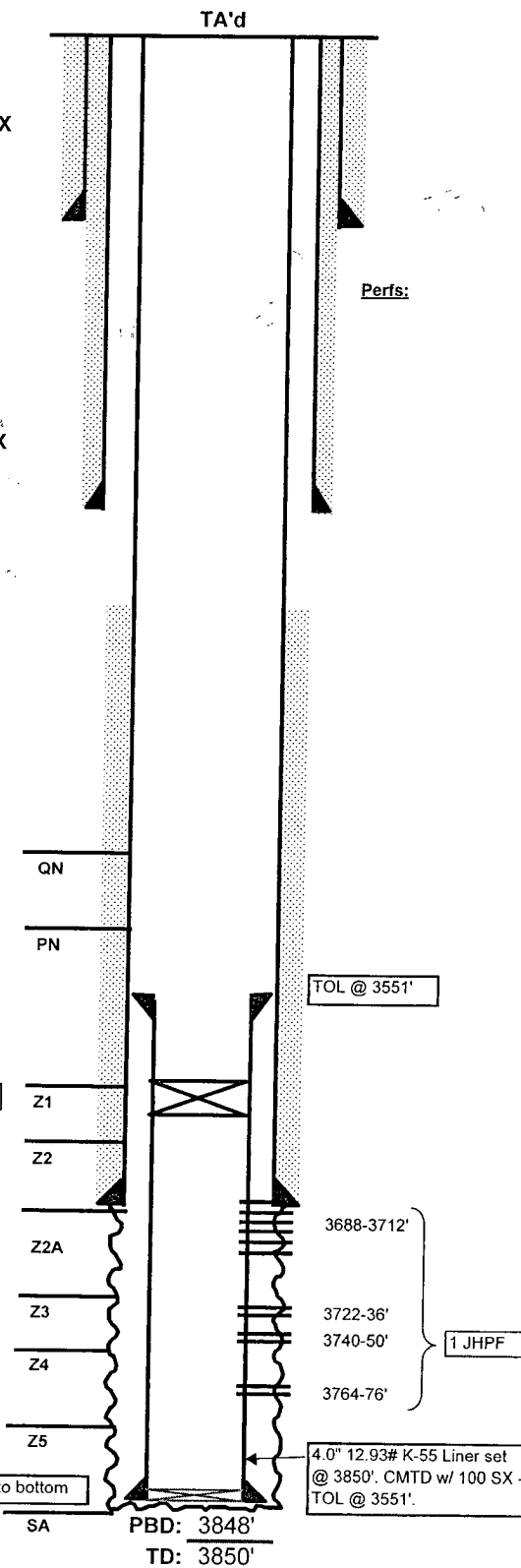
FORM: Grayburg / San Andres DATE:
 GL: 3552' STATUS: SI Producer
 KB: 3552' API NO: 30-025-04610
 DF: CHEVNO: FA 5751:01

Date Completed: 5/26/1937
 Initial Production: 1320 BOPD / 0 BWPD
 Initial Formation: Grayburg
 FROM: 3689' to 3850' / GOR 1288

13-3/8" OD
 27.8# CSG
 Set @ 36' W/ 45 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (15" hole)

7-5/8" OD
 22# CSG
 Set @ 1298' W/ 600 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (9-7/8" hole)

5-1/2" OD
 17# CSG 10rd
 Set @ 3689' W/ 150 SX
 Cmt circ.? No
 TOC @ 2029' by calc.
 (6-3/4" hole)



Completion Data

5/37 ACDZ OH w/ 2000 gals 14% Non-inhib acid. Ran BHP Buildup - 69 hrs = 1416 psi @ 3830'

Subsequent Workover or Reconditioning:

9/42 Set pkr @ 3790', Tst f/42Bo/0Bw GOR=4106
 11/60 Install ppg equip. Tst 19Bo/3Bw/Gor=1632
 3/65 Dump acid 750 gal. Tst 14Bo/1BWPD.
 B/4=4Bo/1BW.
 5/68 Dump acid 750 gal dbl inhib. Tst 22Bo/2Bw
 B/4=18Bo/2Bw.
 5/71 Dump acid 750 gal dbl inhib. Tst 7Bo/8BWPD
 B/4=6Bo/8Bw.
 7/87 XO WH. C/O & deepen to 3850'. Log. Acdz OH
 w/3500 gal 15% NeFeA. Tst 0Bo/127Bw/2mcf FL=862'
 ASN. B/4=1Bo/4Bw/11mcf.
 4/88 Set 4" 12.93# K-55 Liner @ 3850'. TOL @ 3551'.
 Cmt w/ 100 SX. D/O C/O to 3848'. Perf 3764-76'
 w/1JHPF. Acdz perms w/600 gal 15% NeFeA. Swb 78Bw/Tr
 oil 6 1/2 hrs. Swb 25Bw Tr oil. Set CIBP @ 3755'. Perf
 3688-3712', 3722-36', 3740-50' w/1JHPF. Acdz w/2500 gal
 15% NeFeA. Swb 35 Bw/Tr oil. Swb 15Bw, Tr oil. D/O
 CIBP @ 3755' & push to BTM. Put well on prod. Tst
 0Bo/280BW/2mcf w/FL @ 762' ASN.
 11/96 FL @ 1281'=1060 psi @ - 150'
 10/2001 TA well Set CIBP at 3638' test good

Additional Data:

T/Queen Formation @ 3331'
 T/Penrose Formation @ 3431'
 T/Grayburg Zone 1 @ 3629'
 T/Grayburg Zone 2 @ 3661'
 T/Grayburg Zone 2A @ 3690'
 T/Grayburg Zone 3 @ 3719'
 T/Grayburg Zone 4 @ 3753'
 T/Grayburg Zone 5 @ 3800'
 T/San Andres Formation @ 3849'
 KB @ 3552'



WELL DATA SHEET

Proposed P&A

LEASE: EMSU WELL: 272

LOC: 660' F N L & 1980' F W L SEC: 11

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: C ST: N.M.

(formerly: R.R. Bell NCT-E #2)

FORM: Grayburg / San Andres DATE:

GL: 3552' STATUS: SI Producer

KB: 3552' API NO: 30-025-04610

DF: CHEVNO: FA 5751:01

Date Completed: 5/26/1937

Initial Production: 1320 BOPD / 0 BWPD

Initial Formation: Grayburg

FROM: 3689' to 3850' / GOR 1288

PLUG 0'-60' (20 SX CMT)

PERF @ 60'

13-3/8" OD
27.8# CSG
Set @ 36' W/ 45 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(15" hole)

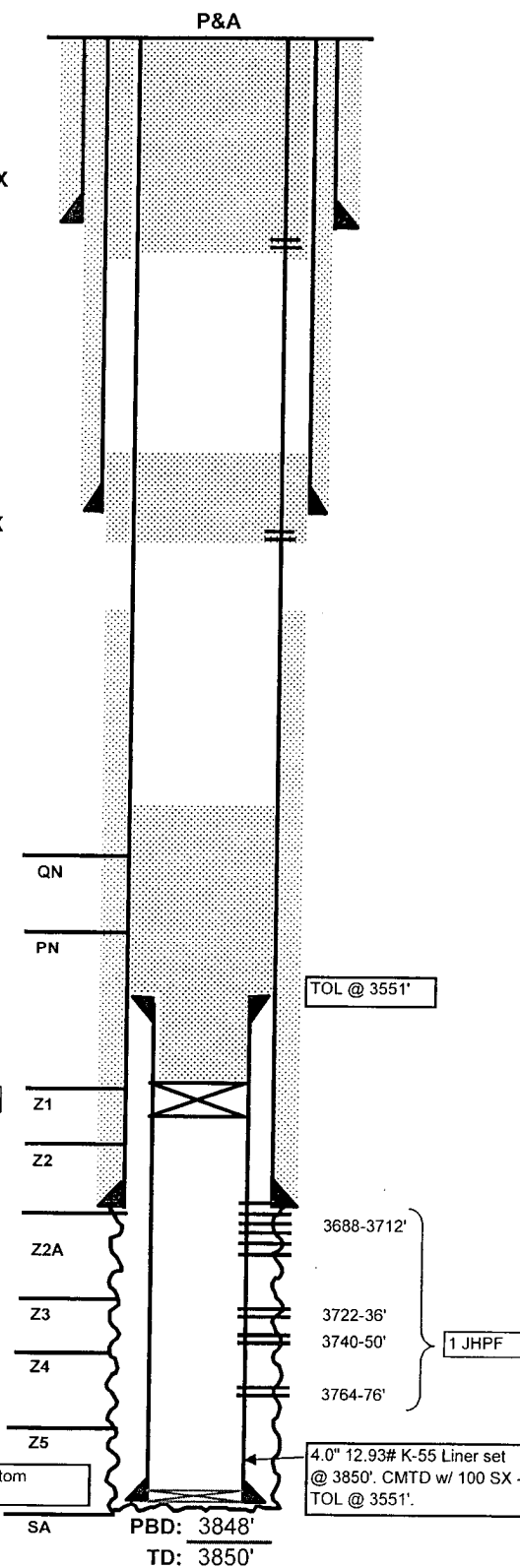
PLUG 1240'-1350' (25 SX CMT)

PERF @ 1350'

7-5/8" OD
22# CSG
Set @ 1298' W/ 600 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(9-7/8" hole)

PLUG 3300'-3638' (30 SX CMT)

5-1/2" OD
17# CSG 10rd
Set @ 3689' W/ 150 SX
Cmt circ.? No
TOC @ 2029' by calc.
(6-3/4" hole)



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