

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED
FEB 18 2011
HOBBSDCD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04661
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 363
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 16 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING ☐ P AND A ☐
CASING/CEMENT ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/notched collar to 3705', mix & circ hole w/ppg mud, spot 35 sxs C cmt to 3500'
3. PUH to 1725', spot 25sxs balanced cmt plug to 1600', PUH to 1200', WOC 4hrs
4. RIH & perf 7" csg, POOH @ 1400' TOS. Squeeze, WOC + Tag.
5. RU cmt plug to 7" csg, if no circ, pull 7" csg to below 90' & perf 9-5/8" csg to circ
6. Circ 60sxs cmt to surface
7. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/17/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 18 2011
Conditions of Approval (if any):

WELL DATA SHEET

LEASE: EMSU WELL: 363
 LOC: 660' F N L & 1980' F W L SEC: 16
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: C ST: N.M.
 (formerly: GETTY Skelly State B #3)

FORM: Grayburg / San Andres DATE: _____
 GL: 3599' STATUS: Producer
 KB: 3617' API NO: 30-025-04661
 DF: _____ CHEVNO: FA 58020:01

Date Completed: 6/25/1935
 Initial Production: 941 BOPD / 0 BWPD
 Initial Formation: Grayburg
 FROM: 3758' to 3893' / GOR 260

Completion Data

Natural OH completion.

Subsequent Workover or Reconditioning:

10/46 Acdz w/1000 gals. Perf 3646, 3647, 3683, & 3684 w/ 1 SPF. Gas production.
10/49 Acdz w/ 15 gals 15% acid & moth balls.
9/55 Acdz w/ 1000 gals acid.
7/57 Acdz OH w/ 6000 gals acid & moth balls.
7/69 Frac perms & OH w/ 40,000 gals gelled BW w/ 44,000# 20/40 sd & 10,000# 10/20 sd, 1000 gals 15% acid & 650# Unibeads in 4 stages.
1/73 Acdz perms & OH w/ 500 gals acid
3/87 Change WH. Set CIBP @ 3715'. Set CICR @ 3585'. Sqz 3646'-84' w/ 50 sxs. DOC & foam clean @ 3654'. DO CIBP CO to 3891'. Deepen to 3975'. Run CNL-GR-CCL log. PWOP. Before: 3/26/280. After: 1/78/139.
1/89 Equip upgrade
11/89 Ran Prod. Log. Showed over 30% of entry @ 7" csg shoe. Prep job to sqz shoe or run liner for wtr shut-off.
5/9/90 Ran GR/Caliper 3965'-3600'. Ran TAM J straddle pkr assembly 3730'-3866' to shut off zone f/ wtr influx. 132' spacing btwn rubbers on pkrs. On/off nipple @ 3726'. Before: 1BO/59BW/1MCF After: 1BO/363BW/2MCF.
5/91 SI
8/95 Put on Prod.
10/96 SI
11/06/01 TA: POOH prod. equip. RIH w/csg scraper to 3728'. RIH w/CIBP, set @ 3705'. Circ. pkr fluid. Perform MIT. Well TA'd.

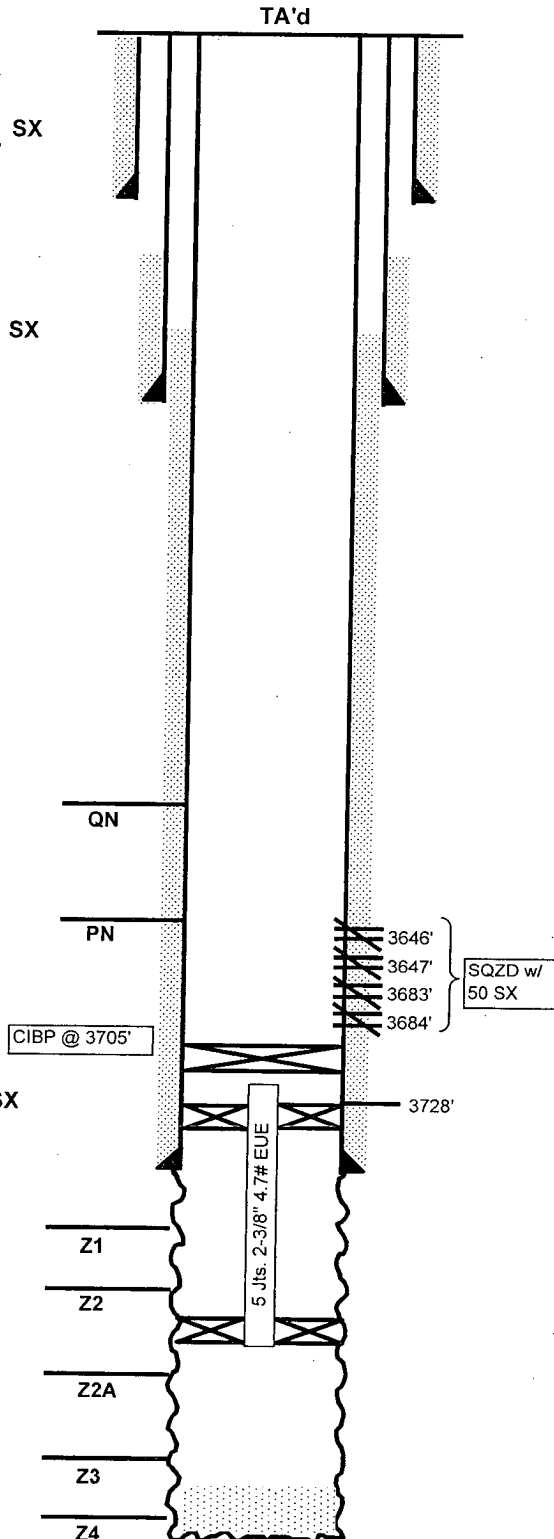
Additional Data:

T/Queen Formation @ 3506'
 T/Penrose Formation @ 3644'
 T/Grayburg Zone 1 @ 3817'
 T/Grayburg Zone 2 @ 3853'
 T/Grayburg Zone 2A @ 3891'
 T/Grayburg Zone 3 @ 3924'
 T/Grayburg Zone 4 @ 3968'
 T/Grayburg Zone 5 @ 4027'
 T/Grayburg Zone 6 @ 4073'
 T/San Andres @ 4092'
 KB @ 3617'

15-1/2" OD
 CSG
 Set @ 26' W/ 15 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (18-1/4" hole)

9-5/8" OD
 36# CSG
 Set @ 1675' W/ 400 SX
 Cmt circ.? No
 TOC @ 356' by calc.
 (12" hole)

7" OD
 24# CSG 10rd
 Set @ 3758' W/ 400 SX
 Cmt circ.? No
 TOC @ 1299' by calc.
 (8-3/4" hole)



PBD: _____
 TD: 3975'

WELL DATA SHEET

PROPOSED

LEASE: EMSU WELL: 363
 LOC: 660' F N L & 1980' F W L SEC: 16
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: C ST: N.M.
 (formerly: GETTY Skelly State B #3)

FORM: Grayburg / San Andres DATE: _____
 GL: 3599' STATUS: Producer
 KB: 3617' API NO: 30-025-04661
 DF: _____ CHEVNO: FA 58020:01

Date Completed: 6/25/1935
 Initial Production: 941 BOPD / 0 BWPD
 Initial Formation: Grayburg
 FROM: 3758' to 3893' / GOR 260

Completion Data

Natural OH completion.

Subsequent Workover or Reconditioning:

10/46 Acdz w/1000 gals. Perf 3646, 3647, 3683, & 3684 w/ 1 SPF. Gas production.
 10/49 Acdz w/ 15 gals 15% acid & moth balls.
 9/55 Acdz w/ 1000 gals acid.
 7/57 Acdz OH w/ 6000 gals acid & moth balls.
 7/69 Frac perms & OH w/ 40,000 gals gelled BW w/ 44,000# 20/40 sd & 10,000# 10/20 sd, 1000 gals 15% acid & 650# Unibeads in 4 stages.
 1/73 Acdz perms & OH w/ 500 gals acid
 3/87 Change WH. Set CIBP @ 3715'. Set CICR @ 3585'. Sqz 3646'-84' w/ 50 sxs. DOC & foam clean @ 3654'. DO CIBP CO to 3891'. Deepen to 3975'. Run CNL-GR-CCL log. PWOP. Before: 3/26/280. After: 1/78/139.
 1/89 Equip upgrade
 11/89 Ran Prod. Log. Showed over 30% of entry @ 7" csg shoe. Prep job to sqz shoe or run liner for wtr shut-off.
 5/9/90 Ran GR/Caliper 3965'-3600'. Ran TAM J straddle pkr assembly 3730'-3866' to shut off zone f/ wtr influx. 132' spacing btwn rubbers on pkrs. On/off nipple @ 3726'. Before: 1BO/59BW/1MCF After: 1BO/363BW/2MCF.
 5/91 SI
 8/95 Put on Prod.
 10/96 SI
 11/06/01 TA: POOH prod. equip. RIH w/csg scraper to 3728'. RIH w/CIBP, set @ 3705'. Circ. pkr fluid. Perform MIT. Well TA'd.

Additional Data:

T/Queen Formation @ 3506'
 T/Penrose Formation @ 3644'
 T/Grayburg Zone 1 @ 3817'
 T/Grayburg Zone 2 @ 3853'
 T/Grayburg Zone 2A @ 3891'
 T/Grayburg Zone 3 @ 3924'
 T/Grayburg Zone 4 @ 3968'
 T/Grayburg Zone 5 @ 4027'
 T/Grayburg Zone 6 @ 4073'
 T/San Andres @ 4092'
 KB @ 3617'

PLUG 0'-90' (60 SX CMT)

PERF @ 90'

15-1/2" OD
 CSG
 Set @ 26' W/ 15 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (18-1/4" hole)

PLUG 1600'-1725' (20 SX CMT)

9-5/8" OD
 36# CSG
 Set @ 1675' W/ 400 SX
 Cmt circ.? No
 TOC @ 356' by calc.
 (12" hole)

PLUG 3500'-3705' (35 SX CMT)

7" OD
 24# CSG / 10rd
 Set @ 3758' W/ 400 SX
 Cmt circ.? No
 TOC @ 1299' by calc.
 (8-3/4" hole)

