

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88240
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

FEB 18 2011

HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21871
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 365
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument: Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>900</u> feet from the <u>East</u> line Section <u>17</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: P&A Well ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILL ☐ P AND A ☐
CASING/CEMENT J ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of plug or recompletion.

1. Notify OCD & Partners of intent to P&A well
2. RIH w/notched collar to 3720', mix & circ hole w/9ppg mud, spot 25 sxs C cmt to 3360' - Dec 11 out
3. PUH & LD all but 1300' of WS Spot 25 sxs @ 3000' BOS
4. RIH & perf 4-1/2" csg at 1365'
5. Set pkr @ 1250', squeeze 35sxs cmt below pkr, WOC 4hrs - TAG
6. RIH & perf 4-1/2" csg @ 90', circ 30sxs cmt to surface
7. POOH, RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

CIBP @ 3720'
Set. CIBP @
+ 3800'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 2/17/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE FEB 18 2011
Conditions of Approval (if any)

Chevron



CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 365
 LOC: 660 F N L & 900 F E L SEC: 17
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: A ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3607' STATUS: SI Producer
 KB: 12' API NO: 30-025-21871
 DF: _____ CHEVNO: FF50700:01

Date Completed: 10/15/1966
 Initial Production: 19.5BOPD 42BWPD
 Initial Formation: Grayburg-San Andres
 FROM: 3943' to 4168' GOR 4260

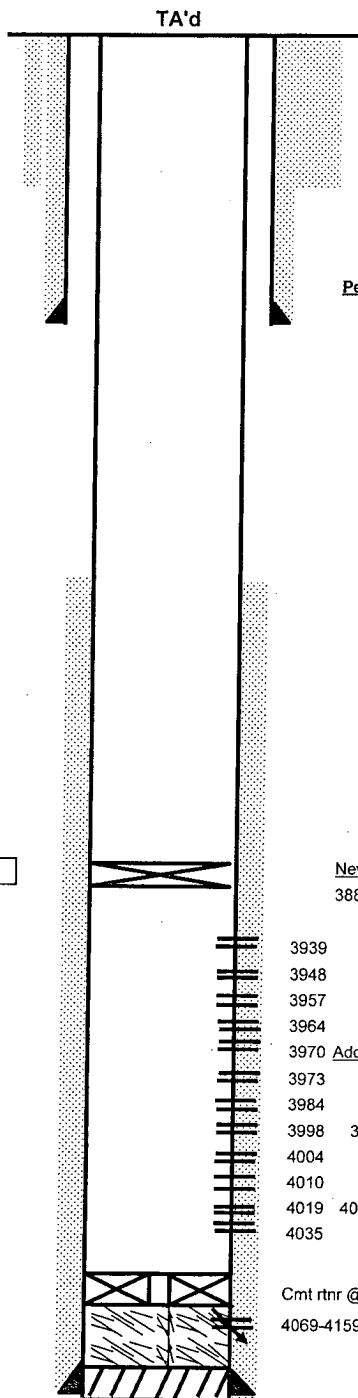
Completion Data

Perf 4069-4159. Acdz w/1000 gals 15% NeA. Sqz 4069-4159 w/75sx. Perf 3939-4035. Acdz w/6000 gals. Frac 3939-4035 w/20,000 gals lse oil + 1000 gals 15% NeA + 20,000# snd. RIH w/PE.

Subsequent Workover or Reconditioning:

4/4/67 - Acdz w/1000 gals 15%
 4/15/67 - Perf 3945-59, 3962-88, 3990-4000, 4002-05, 4009-12, 4014-23 1/2. - 2SPF. Acdz w/1000 gals.
 3/8/87 - COWH. CO & add perfs. 3882.5-83.5, 3886.5-87.5, 3894.5-95.5, 3905.5-06.5, 3979.5-80.5, 3989.5-90.5, 4019.5-20.5, 4029.5-30.5, 4039.5-40.5. Acdz w/3000 gal 15% HCl, A/w 12Bo/34Bw/37mcf. B/4 1Bo/8Bw/57mcf.
 11/08/01 TA: POOH prod. equip. RIH w/csg scraper to 3750'. RIH w/CIBP, set @ 3720'. Circ. pkr fluid. Perform MIT. Well TA'd.

8 5/8 OD
 CSG
 Set @ 1312 w/ 450 SX
 Cmt circ.? yes
 TOC @ surf by calc



New Perfs
 3882.5-4040.5

3939
 3948
 3957
 3964
 3970 Add Perfs: 2JHPF
 3973 3945-59
 3984 3962-88
 3998 3990-4000
 4004 4002-05
 4010 4009-12
 4019 4014-23 1/2
 4035

Cmt rtnr @ 4060' (4042' WL)
 4069-4159 sqz w/75sx.

4 1/2 OD 9.5# 8Thd Gr. J-55
 CSG
 Set @ 4165 w/ 520 SX
 Cmt circ.? No
 TOC @ 2300 by TS

PBD: 4042'
 TD: 4168'

FILE: EMSUWB.XLS

Chevron



WELL DATA SHEET

Proposed P&A

LEASE: EMSU WELL: 365
 LOC: 660 F N L & 900 F E L SEC: 17
 TOWNSHIP: 21 S CNTY: Lea
 RANGE: 36 E UNIT: A ST: N.M.

FORM: Grayburg / San Andres DATE:
 GL: 3607' STATUS: SI Producer
 KB: 12' API NO: 30-025-21871
 DF: CHEVNO: FF50700:01

PLUG 0'-90' (30 SX CMT)
 PERF @ 90'

8 5/8 OD
 CSG
 Set @ 1312 W/ 450 SX
 Cmt circ.? yes
 TOC @ surf by calc

PLUG 1250'-1365' (35 SX CMT)
 PERF @ 1365'

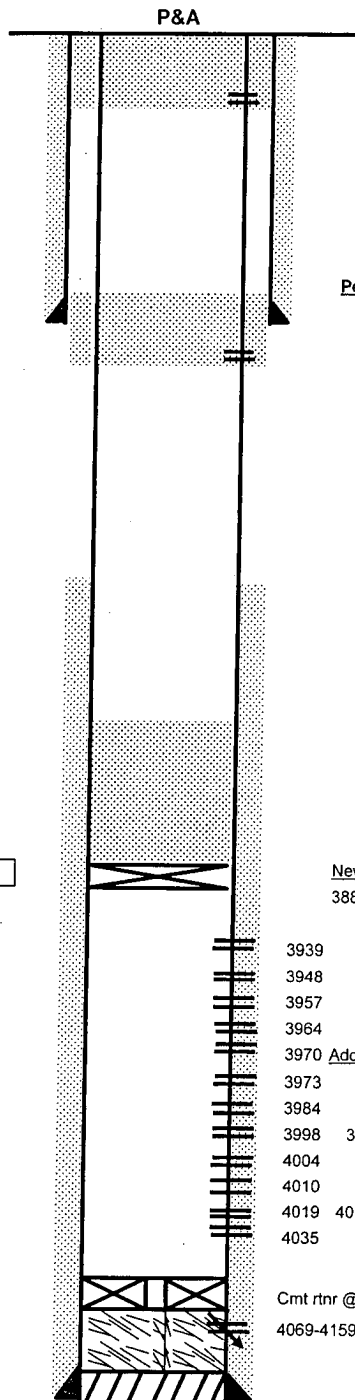
PLUG 3360'-3720' (25 SX CMT)

CIBP @ 3720'

4 1/2 OD 9.5# 8Thd Gr.J-55
 CSG
 Set @ 4165 W/ 520 SX
 Cmt circ.? No
 TOC @ 2300 by TS

FILE: EMSUWB.XLS

PBD: 4042'
 TD: 4168'



Perfs:

New Perfs
 3882.5-4040.5

3939
 3948
 3957
 3964
 3970 Add Perfs: 2JHPF
 3973 3945-59
 3984 3962-88
 3998 3990-4000
 4004 4002-05
 4010 4009-12
 4019 4014-23 1/2
 4035

Cmt rtr @ 4060' (4042' WL)
 4069-4159 sqz w/75sx.

Date Completed: 10/15/1966
 Initial Production: 19.5BOPD 42BWPD
 Initial Formation: Grayburg-San Andres
 FROM: 3943' to 4168' GOR 4260

Completion Data

Perf 4069-4159. Ac dz w/1000 gals 15% NeA. Sqz 4069-4159 w/75sx. Perf 3939-4035. Ac dz w/6000 gals. Frac 3939-4035 w/20,000 gals lse oil + 1000 gals 15% NeA + 20,000# snd. RIH w/PE.

Subsequent Workover or Reconditioning:

4/4/67 - Ac dz w/1000 gals 15%

4/15/67 - Perf 3945-59, 3962-88, 3990-4000, 4002-05, 4009-12, 4014-23 1/2. - 2SPF. Ac dz w/1000 gals.

3/8/87 - COWH. CO & add perfs. 3882.5-83.5, 3886.5-87.5, 3894.5-95.5, 3905.5-06.5, 3979.5-80.5, 3989.5-90.5, 4019.5-20.5, 4029.5-30.5, 4039.5-40.5. Ac dz w/3000 gal 15% HCl, A/w 12Bo/34Bw/37mcf. B/4 1Bo/8Bw/57mcf.

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