New Mexico Oil Conservation Division, District I 1625 N. French Drive

Hobbs, NM 88240

Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED

	OMB No. 1004-0137
	Expires: July 31, 201
se Serial No	

	PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT			Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NMNM0155494A 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well			Cato San Andres Unit			
✓ Oil Well Gas Well Other			8. Well Name and No. Cato San Andres Unit #160			
Name of Operator Cano Peto of New Mexico, Inc.			9. API Well No. 30-005-20151			
3a. Address 801 Cherry Street Suite 3200 Unit 25 Fort Wol	th, TX 76102	3b. Phone No. <i>(include area</i> 817-698-0900	code)	10. Field and Pool or I Cato; San Andres	Exploratory Area	
4. Location of Well (Footage, Sec., T.	R.,M., or Survey Description				11. Country or Parish, State	
K-28-08S-30E 1980 FSL 1980 FWL		,	Chaves Co, NM /			
12. CHE	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Reco	uction (Start/Resume) umation mplete	Water Shut-Off Well Integrity Other tag bottom	_
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon☐ Plug Back		oorarily Abandon r Disposal		
13. Describe Proposed or Completed O the proposal is to deepen direction. Attach the Bond under which the v following completion of the involvesting has been completed. Final determined that the site is ready for	work will be performed or project operations. If the operations of	lly, give subsurtace locations are ovide the Bond No. on file with on results in a multiple complete.	nd measured and BLM/BIA. Retion or recompl	d true vertical depths of equired subsequent rep- letion in a new interval	f all pertinent markers and zones. orts must be filed within 30 days	If
BLM ORDER NO. 24-003-10W						
MIRU pulling unit. RIH w/ sinker bar on the end of sand production. RD and move to next w	I line to check depth. Res	sults of data obtained from th	nis procedure	will determine whethe	er this well can be returned to	
		RECEIVED				
				JUL 28 2010	n	
				HOBBSOC	·L	

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)				
Collin Strawn	Fitle Engineer			
Signature Colli 8 man	te 06/14/2010			
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE			
Denied /S/DAVIDR. GLASS	PETROLEUM ENGINEER JUL 2 1 2010			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cert that the applicant holds legal or equitable title to those rights in the subject lease which woulentitle the applicant to conduct operations thereon.	d Office ROSWELL FIELD OFFICE			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personal fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any department or agency of the United States any false.			

(Instructions on page 2)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Pecos District Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201-2019 www.nm.blm.gov



In Reply Refer To: NM-82050X 3160 (P0130)

CERTIFIED-RETURN RECEIPT REQUESTED 7000 0520 0023 4992 4731

Cano Petroleum of New Mexico, Inc. 801 Cherry Street, Suite 3200 Fort Worth, TX 76102

JUL 22 2010

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JUL 28 2010 HOBBSOCD

Gentlemen:

The Bureau of Land Management (BLM) received Sundry Notices of Intent Form 3160-5 on June 18, 2010 for Cato Unit Wells Numbers 12, 15, 34, 62, 66, 117, 132, 134, 138, 140, 151, 152, 153, 160, 161, 164, 165, 166, 171, 172, 174, 175, 177, 178, 179, 181, and 184 in response to Written Order Number 24-002-10W (enclosed). The subject Sundry Notices state Cano's plans to run in hole with sinker bar on the end of sand line to check depth to determine which well(s) can returned to production is not considered a sufficient plan in response to Written Order Number 24-002-10W. The subject Sundry Notices are being returned to you Denied. These Sundry Notices also refer to an incorrect Written Order Number 24-003-10W. BLM is requiring Cano provide a more detailed plan to return the subject well(s) to continuous production or plug the well(s) with a plugging program approved by this BLM office within 60 days from receipt of this letter.

If you need additional information and/or have any questions regarding this letter, please contact David Glass, Petroleum Engineer at the above address or at (575) 627-0275.

Sincerely,

151 Angel Mayes

Angel Mayes Assistant Field Manager, Lands and Minerals

cc: NM (P0130, File Room) Well Files