

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; font-size: 2em; font-weight: bold; color: red; transform: rotate(-15deg);">RECEIVED</div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;">DEC 08 2010</div> <div style="position: absolute; bottom: 0; right: 0; font-size: 1.5em; font-weight: bold; color: red;">HOBSOCD</div> </div>						1. WELL API NO. 30-025-30320									
						2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Dauron									
						6. Well Number 4									
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Add zones: isolate ABO															
8. Name of Operator XTO Energy Inc.						9. OGRID Number 005380									
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat									
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	G	1	21S	37E		2214	North	1980	East	Lea					
BH:															
13. Date Spudded 3/22/88		14. Date T.D. Reached		15. Date Rig Released 06/1988		16. Date Completed (Ready to Produce) 8/11/10		17. Elevations (DF & RKB, RT, GR, etc.) 3548' GL							
18. Total Measured Depth of Well 7850'			19. Plug Back Measured Depth 7088'			20. Was Directional Survey Made		21. Type Electric and Other Logs Run							
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinberry 6011-6288', Tubb 6593-6620', Drinkard 6662-7005'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24#		1648'		12 1/4"		700sxs		155sxs					
5 1/2"		15.5#, 17#		7850'		7 7/8"		1025sxs							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE		DEPTH SET	PACKER SET					
							2 7/8"		7063'						
26. Perforation record (interval, size, and number)															
Blinberry 6011-6288' (28 holes) Tubb 6593-6620' (29 holes) Drinkard 6662-7005' (29 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						see attached		see attached							
28. PRODUCTION															
Date First Production 8/12/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5"x2"x24"x3					Well Status (Prod. or Shut-in) Producing								
Date of Test 8/17/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 56	Gas - MCF 72	Water - Bbl. 182	Gas - Oil Ratio 1286/1								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 56	Gas - MCF 72	Water - Bbl. 182	Oil Gravity - API -(Corr.) 39.16									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold							30. Test Witnessed By								
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude					Longitude			NAD: 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Patty Urias</i>			Printed Name Patty Urias			Title Regulatory Analyst			Date 12/7/10						
E-mail address patty.urias@xtoenergy.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6005'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6498'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6812'	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from _____ to _____

No. 3, from to

No. 2, from _____ to _____

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3. from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

DAURON #4

C105 - #27 Acid, Shot, Fracture, Cement Squeeze, etc.

6908-7005' - Acdz w/3000gls 15% NEFE acid, flush w/45bbbls 2% kcl wtr

6908-7005' - Frac w/3000gls 15% NEFE acid, 20/40 White Sd & 100000# 20/40 CRC sand,

6908-7005' - Sand frac w/66300# 20/40 Super LC white sd & 1108gl FW

6593-6699' - Acdz w/3500gls 15% NEFE acid, flush w/44bbbls FW

6593-6699' - Frac w/71165# 20/40 CRC sd & 61106gls slick wtr

6012-6281' - Acdz w/5000gls 15% HCL NEFE acid, flush w/45bbbls FW

6012-6283' - Frac w/93883# 20/40 CRC sd & 79549gls slick wtr