Submit to Appropriate District Office Five Copies District 1 State of New Mexico Energy, Minerals and Natural Resources								Form C-105 July 17, 2008										
									- 1	1. WELL API NO.								
1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION																		
1000 Rio Brazos Rd., Aztec, NM 87410 JAN 12 2011 1220 South St. Francis Dr.										I A NI								
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87500 Santa Fe, NM 87505 Santa Fe, NM 87500 3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for fi	4. Reason for filing: 5. Lease Name or Unit Agreement Name																	
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) North Vacuum ABO Unit																		
X C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 6. Well Number 308H																		
9. Type of Completion X NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER 9. OGRID Number																		
8. Name of Ope											9	00538		ildei				
10. Address of											1	1. Pool r		or Wildo	at			
200 N Lo	raine,	<u>Ste.</u>	800	<u>Midla</u>	nd, TX	79701			<u> </u>		\perp		_	<u>ABO, N</u>			County	
12. Location	Unit Lett	er	Section		Township	Range	Lo	t	Feet	from the		/S Line	Feet from the					
Surface:	<u>Р</u>		26		17S	34E		1	949	380	_	South North	4-2	350 2 89	_	ast_	Lea Lea	
BH: 13. Date Spudd	A I4	Date	Z6 T.D. Reach	ed .	17S 15. Date Rig	Released						dy to Pro) 117	Ele	East vations (DF & RK	(B.
4/2/10	14.			cu	5/7/10		ν,	1.0.	7/21/	-	. (R1	, GR	, etc.) Z	1010' G	ìL
18. Total Meas	4/2/10 5/6/10 18. Total Measured Depth of Well 13365' . 9241'TVD					k Measured I				l Surv	Survey Made 21.			1. Type Electric and Other Logs Run				
22. Producing I ABO 9533-1			completion									·						
23.		· · ·			CASING R					s set in			S DE	CORD		T 4346	OUNT PU	ILLED
CASING		W	EIGHT LB.	/FT.	DEPTH			LE SIZ			CEN	MENTING				AIVIC	420sx	
13-3/			54.5#						7-1/2" 2-1/4"			1400sxs 930sxs			300sxs			
9-5/	8		36# 26#						3-3/4"			1700sxs				did not circ		
/			20#		953	55		0-3/4				1/00	3/3	<u>, , , , , , , , , , , , , , , , , , , </u>		<u>u</u>	u nou	2110
*																		
24.		1		LIN	ER RECOR	D				2:	5.	T	UBI	NG RE	COI			
SIZE	TC			BOTT		SACKS CE	MENT		CREEN	-	SIZE			DEPTH			PACKER	t SET
4-1/2"	9:	372'		1335	55'	none		<u> </u>		- 4	<u>2-7/</u>	2-7/8"		8321				
26 7 0 1			· .					107	CID C	HOT. I	DA C	TTIDE		APNIT I	COEI	270 0		
26. Perforation	n record (ir	iterval,	, size, and ni	umber)					TH INT		rkac	CTURE,	NT A	NENT,	ID M	ATERIA	AL USED	
								989	6-1329	2'		frac	w/2	351389	als	15% Z	AC, 18	<u>6414g1</u>
									20% CCA, 177961gls R11 18# gelwtm & 269637gls slick water					elwtr				
28.						DD	ODUC	TIO	V V			& 269	63/	gis s	1CK	wate	<u>r</u>	
Date First Produ	uction		Product	ion Me	thod (Flowing					np)				Well S	tatus	(Prod. o	r Shut-in,	,
7/21/10			Pump	ing -	55htz, TD	850								Proc	luci	ng		
Date of Test 7/24/10		Hours 24	s Tested	C	Choke Size	Prod'n Fo Test Perio		Oil - BI 254	ol.	Gas - 388	MCF		/ater 98	- Bbl.		Gas - C 1528/	il Ratio 1	
Flow Tubing Press.		Casin	g Pressure		Calculated 24- lour Rate	Oil - Bbl.		Gas	- MCF	V	Vater	- Bbl.		Oil Gr	avity	- API -(Corr.)	
						254		38	3	2	98			33.				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By																		
31. List Attachments																		
directional survey, deviation report, WBD, as drilled plat 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. FEB 2 1 2011																		
33. If an on-sit	33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983								1983									
I hereby certi			mation sho			this form is	s true ar			the bes	it of n	ny knowl	_		lief			
E-mail addres	SS	patt	y Urias@	xtoen	ergy.com		rall.	y Uri	as	-	Title	Regul	alU	ı y Alla	11 yS	L Date	: 1/	7/11

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

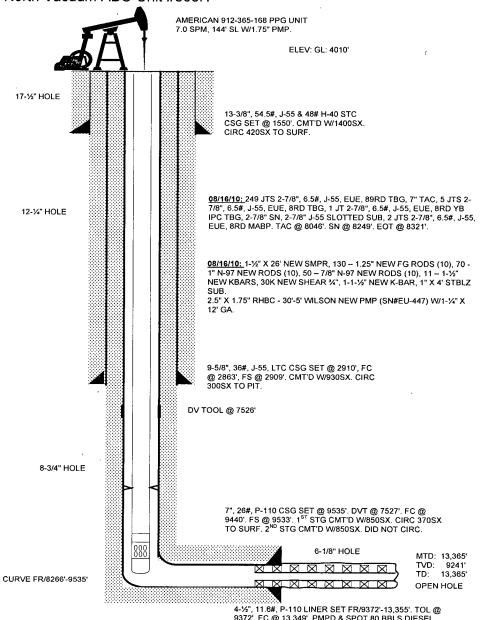
Southeas	stern New Mexico	Northeastern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T, Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Oueen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	Т.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T. Tubb	* T. Delaware Sand	T. Todilto	Т.				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	T.				
T. Wolfcamp		T. Chinle	T.				
T. Penn	T.	T. Permain	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				
			OIL OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of wat	er inflow and elevation to which wa	ter rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	3729'		Queen				
3729'	4387		San Andres				
4387'	5831'		Glorieta				
5831'	7280'		Tubb				
7280'	8146'		ABO Marker				
8146'	8390		ABO Main Pay			•	
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							·
L							

North Vacuum ABO Unit #308H



4-½", 11.6#, P-110 LINER SET FR/9372'-13,355', TOL @ 9372', FC @ 13,349', PMPD & SPOT 80 BBLS DIESEL ACROSS LINER ANNULUS FR/9325'-13,355',