State of New Mexico

District 1 176 Minerals & Natural Resources 1625 N. French Dr., Hobbs, NN 88240 Live Dinergy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W Grand Avenue, Artesia, NAN882102 2011

District III 1000 Rio Brazos Rd., Aztec, NM 87410BSOCD OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis	Dr., Santa I	Fe, NM 8750	05						AME	NDED REPORT	
	I	. R	EQUEST F	OR ALLOW	ABLE ANI	AUTHORIZAT			Т		
Operator name and Address							² OGRID	² OGRID Number			
XTO Energy Inc.								005380			
200 N. Loraine, Ste. 800							³ Reason fo	³ Reason for Filing Code/Effective Date			
Midland, TX 79701 4 API Number 5 Pool Name						_	New_	Well Co			
1								10 1	Pool Code		
						acuum; ABO, North			61760		
⁷ Property Code			8 Property Name					9 Well Number			
10	1587		North Vacuum ABO Unit					308H			
II. S	I. Surface Location		Tp	T	D	from the North/South Line I		e East/West line		County	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the		Feet from the			County	
P 11 T	26	<u> 17S</u>	<u> 34E</u> _		380	South	350	EastLea			
Bottom Hole Location											
UL or lot no.	Section	Township		Lot. Idn	Feet from the	1 2	Feet from the	3 East/We		County	
A Lse Code	26	17S ucing Method	34E	as Connection	15 C-129	Permit Number	16 C-129 Effect	Eas		Lea -129 Expiration Date	
S S	1100	Code	.	Date	0.25		,			-	
III. Oil and Gas Transporters											
										20 O/G/W	
OGRID			and Address								
237722		Centurion	Pipeline	!						0	
5 Greenway Plaza, Ste. 11											
Houston, TX 77046										i i grande i de	
036785 DCP Midstream 5718 Westheimer, Ste. 2000								130777	**************************************	G	
	2 m 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									Harris Addition	
Houston, TX 77057											
	SUIS C.										
	ENTERVISION.							25121			
								(*************************************	ernmeradi ing some		
IV. Well Completion Data 21 Spud Date 22 Ready Date					23 TD 24 PBTD			²⁵ Perforations ²⁶ DHC, MC			
]		,					riorations	Autons 2110, 1110			
4/2/10 7/21/10 27 Hole Size			13365 ' ing & Tubing Size		29 Depth Set	1 00		30 Sacks Cement			
									1400		
17-1/2"				13-3/8"		1550'					
12-1/4"				9-5/8"		2910 '			930		
8-3/4"				7"		7527 '			1700		
V W-11 T-	t Dota						-				
V. Well Test Data 31 Date New Oil 32 Gas Deliv			ery Date 33 Test Date			34 Test Length 35 T		Pressure 36 Csg. Pressure		Csg. Pressure	
7 (01 (10		7 (04 (40		7/04/40							
7/21/10 37 Choke Size		7/21/10 38 Oil		7/24/10		24 hrs 40 Gas			41 Test Method		
Short office								n		D	
42 I hereby certify that the rules of the Oil C				298 Division have	<u> </u>	388			<u> </u>	Pump	
been complied wit	th and that th	he informatio	n given above	is true and		_	ONSERVAT	ION DIV	ISION		
complete to the best of my knowledge and belief. Signature:						Approved by:					
Printed name:						Title:					
Patty Urias						PETROLEUM ENGINEER					
Title:						al Date: FEB	2 1 2011				
Regulatory Analyst E-mail Address							·				
patty urias@xtoenergy.com											

Phone: 432.620.4318

Date:

1/6/11