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Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
JAN 12 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39694
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: North Vacuum ABO unit
4. Well Location Unit Letter <u>P</u> : <u>380</u> feet from the <u>South</u> line and <u>350</u> feet from the <u>East</u> line Section <u>26</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u>		8. Well Number 308H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4010' GL		9. OGRID Number 005380
		10. Pool name or Wildcat Vacuum; ABO, North

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: New Well Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/14/10 - MIRU PU, ND WH & NU BOP, RIH w/seal assy, xover & 4-1/2" 11.6# P110 LT&C csg
6/15/10 - RIH w/seal assy, xover, 210jts 4-1/2" 11.6 P110 LT&C csg & 9', 3', 20' of 4-1/2" 11.6# P110
LT&C csg subs, RU pmp truck, brk circ w/93bbls 2% kcl wtr, latched onto liner hanger @
9372', L&T TCA to 550psig, RD
6/18/10 - tested lines to 8200psig, no show of pumping out plug, loaded hole w/42bbls

CONT'D ON NEXT PAGE

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 1/6/11

Type or print name Patty Urias E-mail-address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 21 2011

Conditions of Approval (if any):

North Vacuum ABO Unit #308H
C-103 cont'd

- 6/24/10 – RU frac truck & pmp truck, L&T TCA w/1BW to 500psig, well communication w/ backside, RD frac equip, ND frac valve, RU PU machine
- 6/25/10 – RU vac truck, ND frac valve, RU csg crew & LD machine, rel seal assy, POOH w/tbg & seal assy – seal assy latch was broken, left fingers & mule tail in well, RD
- 6/26/10 – RIH w/4' magnet & 2-7/8" L80 tbg, work into liner hanger & tag fish @ 9382', POOH w/tbg & LD magnet, did not recover any metal, PU, RIH w/tbg spear dressed w/3.681" grapple & 2-7/8" tbg, tag fish @ 9382', rotate & work tool into fish, pull 40K over string weight, unable to work free, rel grapple & POOH
- 6/27/10 – RIH w/open ended 2-7/8" L80tbg, work into seal assy @ 9362', PUH out of assy, prep to run down hole camera
- 6/28/10 – RU WL & expro, RIH w/downhole camera, RU pump truck & vac truck, circ well w/clean wtr, pump camera down & run across parted latch assy & thru 4-1/8" muleshoe guide sub, found parted latch assy, set in latch receiver, POOH and RD
- 7/02/10 – Frac ABO lateral fr 9896-13292' thru stim sleeves in 96 stgs w/235138gls 15% ZCA, 186414gls 20% CCA, 177961gls R11 18# gel wtr & 269637gls slick wtr, RD
- 7/05/10 – ND frac valve, NU BOP, MI & rack 210jts 4-1/2" 11.6# P110, RU csg crew & RIH w/seal assy & 209jts 4-1/2" P110, work seal assy into smooth bore receptacle, PU 38' of 4-1/2" subs, space out & land w/57pts compression
- 7/06/10 – ND BOP & NU spool, NU BOP, RU pmp trk, L&T TCA w/1BFW to 1000psig, MIRU CT unit, Std RIH w/3-1/2" OD magnet, 2" CT, while circ well wFW
- 7/07/10 – RIH w/magnet, tag @ 9377' POOH w/4 pieces of latch assy,
- 7/10/10 – RIH w/CT & magnet, tag @ 9377', POOH w/2 pieces of latch assy, POOH w/CT & magnet. RIH w/ 3-5/8" bit, motor & 2"CT, DO stim sleeves @ 9671', 9616', 10165', POOH
- 7/11/10 – RIH w/3-5/8" bit, 2"CT & motor, DO sleeves @ 10414', 10650', 10892', PUH w/bit to 9300' & circ btm up, DO sleeves @ 11140', 11376', PUH w/bit to 9300' & circ btm up, DO sleeves @ 11592', 11834', 12071', 12312', 12557', 12805', 13053' & tag @ 13290', circ btm up, POOH & RD
- 7/13/10 – RU vac trk, POOH w/tbg and seal assy, ND BOP & ND 10K WH, NU 5K WH & BOP w/2-7/8" tbg rams, RD
- 7/14/10 – RU spooler, RUH w/SMG sensor, TR5 120/2165/22 UT mtrs, seal/intake, 2 TD850 pmps, 211/105 stgs, 2-7/8" x 4' J55 tbg sub, 2-7/8" SN, 252jts of 2-7/8" 6.5# J55EUE 8rd prod tbg, RD, ND BOP & NU WH, 70'mtr lead #6 cable, 8200' #4 flat cable, PI @ 8148', sensor @ 8189', RDMO PU