

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OCT 19 2010
HOBSOCD

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008

1. WELL API NO.
 30-025-39824
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. BO-0934-0016

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 New Mexico S State
 6. Well Number:
 058

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Apache Corporation
 9. OGRID
 873

10. Address of Operator
 303 Veterans Airpark Lane, Suite 3000
 Midland, TX 79705
 11. Pool name or Wildcat
 Penrose Skelly; Grayburg (50350)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	2	22S	37E	4	330	N	390	W	Lea
BH:										

13. Date Spudded
 08/31/2010
 14. Date T.D. Reached
 09/03/2010
 15. Date Rig Released
 09/04/2010
 16. Date Completed (Ready to Produce)
 09/24/2010
 17. Elevations (DF and RKB, RT, GR, etc.)
 3383' GL
 18. Total Measured Depth of Well
 4412'
 19. Plug Back Measured Depth
 4367'
 20. Was Directional Survey Made?
 Yes
 21. Type Electric and Other Logs Run
 CPhDen/DLL/SGR

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Grayburg 3657'-3862'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1214'	12-1/4"	675 sx Class C	
5-1/2"	17#	4412'	7-7/8"	600 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3985'	

26. Perforation record (interval, size, and number)
 Grayburg 3657'-3862' (4 SPF, 112 holes) Producing
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Grayburg 3657'-3862'	6000 gal acid; 47,040 gal SS-25; 91,963# sand; 3444 gal gel

PRODUCTION

Date First Production
 09/24/2010
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping - 320 Pumping UNIT
 Well Status (Prod. or Shut-in)
 Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24			25	225	170	9000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						34.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By
 Apache Corp.

31. List Attachments
 Inclination Report, C-102, C-103, C-104 (Logs submitted 9/8/2010)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Reesa Holland* Printed Name Reesa Holland Title Sr. Engr Tech Date 10/18/2010
 E-mail Address Reesa.Holland@apachecorp.com

KS FEB 21 2011

