

RECEIVED

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OCT 13 2010

HOBBS

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-39827

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Apache Corporation

10. Address of Operator

303 Veterans Airpark Lane, Suite 3000
Midland, TX 797055. Lease Name or Unit Agreement Name
Mark Owen

6. Well Number:

020

9. OGRID 873

11. Pool name or Wildcat

Penrose Skelly; Grayburg (50350)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	35	21S	37E		990	S	330	W	Lea
BH:										

13. Date Spudded
08/26/201014. Date T.D. Reached
08/29/201015. Date Rig Released
08/30/201016. Date Completed (Ready to Produce)
09/28/201017. Elevations (DF and RKB,
RT, GR, etc.) 3380' GL18. Total Measured Depth of Well
4400'19. Plug Back Measured Depth
4352'20. Was Directional Survey Made?
Yes21. Type Electric and Other Logs Run
DLL/CSITT/CNL/CPhDen/SGR/CBL22. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 3655'-3848'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1211'	12-1/4"	675 sx Class C	
5-1/2"	17#	4396'	8-7/8"	625 sx Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
						2-7/8"	4047'	

26. Perforation record (interval, size, and number)
Grayburg 3655'-3848' (4 SPF, 108 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

Grayburg 3655'-3848'

5000 gal 15% NEFE; 45,066 gal SS-25; 121,692# sand; 3444 gal gel

28. PRODUCTION

Date First Production 09/28/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/08/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 63	Gas - MCF 135	Water - Bbl. 125	Gas - Oil Ratio 2143
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Apache Corp.

31. List Attachments

Inclination Report, C-102, C-103, C-104 (Logs submitted 9/8/2010)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Holland

Printed Name Reesa Holland

Title Sr. Engr Tech

Date 10/11/2010

E-mail Address Reesa.Holland@apachecorp.com

FEB 21 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2502'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2747'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3308'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3628'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3862'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1145'	T. Entrada	
T. Wolfcamp	T. Tansill 2357'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology