Form C-104 Revised Feb. 26, 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Oil Conservation Division

Date: 10/11/2010

Phone: 432/818-1062

Submit to Appropriate District Office

1000 Rio Brazos District IV	Rd., Azto	cc, NM 8	37410 <b>0(</b>	CT 13	201012	Oil Conservation 220 South St.	Francis Dr	l :	•	ou.	mir to 7.5		5 Copies
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<sup>1</sup> Operator n				<u>£51 rc</u>	<u>)K Ali</u>	<u>JUWADLE</u>	AND AU	ho	<sup>2</sup> OGRID Nu			<u>Sr</u>	OKI
Apache Corpo 303 Veterans	oration Airpark L			าด				ļ	873			efo(	Hua Data
Midland, TX 7	79705	<del></del>					<sup>3</sup> Reason for Filing Code/ Effective Date NW / 09/28/2010						
<sup>4</sup> API Number 30 - 0 25-39				l Name se Skelly:	· Graybu	ra	6 Pool 50350					le	
<sup>7</sup> Property C			8 Prop	perty Nan		19	<sup>9</sup> Well				9 Well Nu	mbe	er
306607	rface L		Mark (				<del></del>				20	_	
Ul or lot no.	Section	n Tow	vnship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	Ea	st/West lii	ne	County
М	35	21S		37E		990	South		330	We			Lea
	ttom H				T- (Tan	T C tho	T	•••	T	т.,			
				Range		Feet from the							
12 Lse Code	Р	ducing Me Code	ode Da 09/28/201		onnection ate 10	<sup>15</sup> C-129 Pern	mit Number C-		C-129 Effective	-129 Effective Date		J-12	29 Expiration Date
III. Oil a		s Tran	<u>isport</u> e	ers		19 Tangnor	* Bloma				<u> </u>		20 0 (0) (82)
18 Transpor OGRID						<sup>19</sup> Transpor and Ad							<sup>20</sup> O/G/W
241472				on Gas Se		.td						_	G
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										-			
IV. Well													
<sup>21</sup> <b>Spud Da</b> 08/26/201	1 <b>te</b>	<sup>22</sup> I	Ready I 9/28/20	010	,	<sup>23</sup> TD 4400'	<sup>24</sup> PBTD 4352'		<sup>25</sup> Perforat 3655'-38		_		<sup>26</sup> DHC, MC
<sup>27</sup> Ho	ole Size			<sup>28</sup> Casing	g & Tubin	ng Size	29 De	epth Se	et		<sup>30</sup> S	ack	s Cement
12-	-1/4"				8-5/8"		43	396'			625	sx	Class C
8-	7/8"				5-1/2"		12	211'			675	5 sx	Class C
Tu	bing				2-7/8"		4(	047'				·	
V. Well					737		2.1		7.5			_	
<sup>31</sup> Date New 09/28/201			Delive 9/28/20	·		Γest Date /08/2010	<sup>34</sup> Test Lengt 24 hrs		h 35 Th	h 35 Tbg. Pressu		<sup>36</sup> Csg. Pressure	
37 Choke Si	ze		<sup>38</sup> Oil		39	Water	<sup>40</sup> Gas						41 Test Method
42		·1.	63		<u> </u>	125	135 =	5 					P
<sup>42</sup> I hereby cert been complied	with an	nd that th	the infor	rmation gi	iven above	Division have e is true and			OIL CONSER'	VATI	ON DIVIS	ION	
complete to the Signature:	best of $0.20$		The The	and being	et. J	F	Approved by:						
Printed name: Reesa Hollan	9	٠ــــ		<u> </u>	<del></del>	Т	Title: PETHOLEUM BATTANION						
Title: Sr. Engr Tech							Approval Date: FEB 2   2011						
E-mail Address: Reesa.Holland@apachecorp.com							The state of the s	<del>,,</del>	·				
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