*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

10		VV	ELL C	,OIVII	LETIC	IN OR R	ECOMPLE	HON RE	PORT.	AND	rec	EIVI	NW D	LC 032	nai No. 2096B		
2. Name of Operator Apache Corporation Apache Corp			✓ 0	il Well		Gas Well Vork Over	Dry Deepen	Other	☐ Dif	f. Resyr.	DEC 2	2 701	6. If	f Indian,	Allottee or	Tribe Name	
Apache Corporation													1 / 1 /	DU			d No.
3. Address 303 Ventress Alphanic Lane Suite 3000 B.a. Phone No. (include areas could) 9. AET (Well No. 302-38965) 9. A	Apache Co	orporation						•			MODE						BDU)#99
4. Location of Well (**Report location chearly and in accordance with Federal requirements)* At surface 1160' FNL & 1980' FWL C-11-T21S-R37E At top prod, interval reported below At top prod, interval reported below At total depth 14. Date Spudded 15. Date T.D. Reached 10/10/2010 19. Plug Back T.D. Im. MD 7113' 10. Date A	3. Address	303 Veteran Midland TX	s Airpark 79705	Lane S	uite 3000						ude area coa	le)	9. A	FI Well	No.	<u> </u>	
At tap prod. interval reported below	4. Location	of Well (R	eport loc	ation (clearly an	d in accorde	ance with Feder			,			10. 1	Field an	d Pool or Ex		
At total depth 14. Date Spanddod 15. Date TD. Reached 10/08/2010 16. Date Completed 11/02/2010 17. Elevations (DF, RKB, RT, GL)* 18. Total Depth: MD 7204* 19. Plug Back T.D.: MD 7113* 20. Depth Bridge Plug Sc. MD TVD 21. Type Elevric & Other Mechanical Logs Rus (Submit copy of each) 18. Plug Back T.D.: MD 7113* 22. Was well cover? Was DST name of the Content Spand of the C	At surfac	e 1150' F	NI & 10	980' F	WI C=	11-T21S-F	237F						11 0	Coo T	D M on I	Nagle and	
At total depth At Date Spudded 15. Date T.D. Reached 10/0/2010 15. Date T.D. Reached 10/0/2010 17. Elevations (DF, RKB, RT, GL)* 17. Date Spudded 10/0/2010 17. Elevations (DF, RKB, RT, GL)* 17. Date Spudded 17.	. 100 1 12 0 1000 1 172 0 11-12 10-10012												Survey	or Area C-11	-T21S-R37E		
14. Date Spunded	At top pro	d. interval	reported	below													
10/06/2010							· · · · · · · · · · · · · · · · · · ·										
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? 27. No	18. Total D			ļ'		19. Plu							Set:	MD			
Directional Survey?				anical 1	Logs Run	(Submit cop							✓ N	ю 🔲			
Hole Size Size/Grade Wt. (#/R) Top (MD) Bottom (MD) Stage Cementer No. of Sks. & Stury Vol. (BBL) Cement Top* Amount Pulled								·									
12-1/4" 8-5/8" 24#			- 1				1					Slurry	Vol.	Cem	ent Ton*	A mo	ount Dullad
7-7/8" 5-1/2" 17# Surface 7204' 1425 sx Class C 100'							` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	, D	epth			(BB	L)			Ame	
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2-7/18" 6929'					I					L							
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status						th (MD)	Size	Depth S	Depth Set (MD) Packer			epth (MD) Size		Depth Set (MD)		Packer Depth (MD)	
A) Blinebry 5603' 5680' - 6120' 150 Producing B) Tubb 6163' 6220' - 6351' 84 Producing C) Drinkard 6491' 6539' - 6690' 100 Producing 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Depth Interval Squeeze, etc. Depth Interval A000 gal acid; 6174 gal 2% KCL; 133,125 gal SS-25; 190,723# 20/40 & 16/30 sand; 10,122 gal 10# linear gel Tubb (6220' - 6351') 4000 gal acid; 6384 gal 2% KCL; 40,977 gal SS-25; 43,000# 20/40 sand; 4956 gal 10# linear gel Drinkard (6539' - 6690') 6000 gal acid; 1806 gal 2% KCL; 46,944 gal SS-35; 42,000# 20/40 sand; 5292 gal 10# linear gel 28. Production - Interval A Date First Produced Production BBL MCF BBL Corr. API Gravity Gas Gravity Produced Tl/2/10 11/1/11/10 24 69 227 134 37.4 Pumping Production Method Ratio Production Method Production Method Ratio Production Ratio Production Ratio Production Method Ratio Production Ratio	25. Producing Intervals) \									L	1
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27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material	C) Drinkar	·d			6491'												
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(Form 3160-4, page 2)

(Continued on page 3)