

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 22 2010

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC 032096B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

7. If Unit of CA/Agreement, Name and/or No.
EBDU

8. Well Name and No.
East Blinebry Drinkard Unit (EBDU) #099

9. API Well No.
30-025-39865

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1150' FNL & 1980' FWL C-11-T21S-R37E

10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)

11. Country or Parish, State
Lea Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well as follows:

10/20/2010 MIRUSU
10/21/2010 Run logs; TOC @ 100'. Perf Drinkard @ 6539-44', 83-86', 6601-08', 13-16', 27-31', 40-44', 58-66', 76-78', 82-84', 6688-90' w/2 SPF, 100 holes.
10/22/2010 Acidize Drinkard w/5000 gal HCL, flush w/43 bbl 2% KCL.
10/25/2010 POOH; NU Frac equip.
10/26/2010 Frac Drinkard w/46,944 gal SS-35; 42,000# 20/40 sand, flush w/1000 gal 15% acid & 5292 gal 10# linear gel. Set CBP @ 6390'. Perf Tubb @ 6220-24', 6244-56', 6294-6300', 6319-26', 6328-30', 6346-51' w/2 SPF, 84 holes. Acidize Tubb w/3000 gal 15% acid, flush w/6384 gal 2% KCL. Frac Tubb w/40,977 gal SS-25; 43,000# 20/40 sand, flush w/1000 gal 15% acid & 4956 gal 10# linear gel. Set CBP @ 6157'. Perf Lower Blinebry @ 5952', 56', 59', 68', 69', 70', 78', 79', 6029', 30', 39', 40', 41', 66', 67', 92', 97', 98', 99', 6117', 20' w/4 SPF, 84 holes. Acidize L. Blinebry w/4000 gal 15% acid, flush w/6174 gal 2% KCL.
10/24/2010 Frac L. Blinebry w/49,716 gal SS-25; 55,000# 20/40 sand, flush w/1000 gal acid & 4704 gal 10# linear gel. Set CBP @ 5870'. Perf Upper Blinebry @ 5680', 82', 84', 86', 88', 90', 92', 99', 5701', 03', 05', 11', 30', 49', 51', 56', 58', 60', 65', 67', 71', 73', 77', 83', 85', 5805', 09', 14', 16', 20', 25', 28', 32' w/2 SPF, 66 holes. Acidize U. Blinebry w/6000 gal 15% acid, flush w/5880 gal 2% KCL. Frac U. Blinebry w/83,409 gal SS-25; 24,723# 20/40 sand & 111,000# 16/30 sand, flush w/5418 gal 10# linear gel.
10/28/2010 CO & DO CBP's @ 5870', 6157' & 6390'
10/29/2010 Wash sand to PBTD @ 7113'; circ clean.
11/01/2010 Run prod equip 11/02/2010 Set 640 Pumping Unit & POP

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Engr Tech

Signature

Reesa Holland

Date 11/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Date

FEB 21 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)