

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-39914		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.										
		5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU)		6. Well Number:  163												
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Apache Corporation				9. OGRID 873												
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Eunice; Bli-Tu-Dri, North (22900)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	B	3	21S	37E	7	2650	N	2030	E	Lea						
BH:																
13. Date Spudded 11/30/2010		14. Date T.D. Reached 12/07/2010		15. Date Rig Released 12/08/2010		16. Date Completed (Ready to Produce) 01/04/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3480' GR								
18. Total Measured Depth of Well 7025'			19. Plug Back Measured Depth 6972'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SGR/DLL/BHP/CPhDen/CBL/CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5680'-6013'; Drinkard 6643'-6775'																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8-5/8"		24#		1422'		12-1/4"		720 sx Class C								
5-1/2"		17#		7025'		7-7/8"		1275 sx Class C								
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN												
					<b>25. TUBING RECORD</b>											
SIZE	DEPTH SET		PACKER SET													
	2-7/8"		6839'													
26. Perforation record (interval, size, and number)  Blinebry 5680'-6013' (2 SPF, 90 holes) Producing Drinkard 6643'-6775' (2 SPF, 80 holes) Producing					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5680'-6013'</td> <td>62,748 gal SS-25; 210,298# sand; 5334 gal gel</td> </tr> <tr> <td>Drinkard 6643'-6775'</td> <td>3870 gal acid; 2037 gal 2%; 58,128 gal SS-35; 147,837# sand; 5300 gal gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5680'-6013'	62,748 gal SS-25; 210,298# sand; 5334 gal gel	Drinkard 6643'-6775'	3870 gal acid; 2037 gal 2%; 58,128 gal SS-35; 147,837# sand; 5300 gal gel
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<b>28. PRODUCTION</b>																
Date First Production 01/04/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing										
Date of Test 01/09/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 18	Gas - MCF 53	Water - Bbl. 375	Gas - Oil Ratio 2944									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.1										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/13/2010)																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 01/25/2011							
E-mail Address Reesa.Holland@apachecorp.com																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2643'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2896'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3464'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3796'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4054'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5269'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5315'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5658'	T. Gr. Wash	T. Dakota	
T. Tubb 6223'	T. Delaware Sand	T. Morrison	
T. Drinkard 6533'	T. Bone Springs	T. Todilto	
T. Abo 6823'	T. Rustler 1325'	T. Entrada	
T. Wolfcamp	T. Tansill 2470'	T. Wingate	
T. Penn	T. Penrose 3616'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology