

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008													
		1. WELL API NO. 30-025-39829 /		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Argo /															
				6. Well Number: 015 /															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation /				9. OGRID 873 /															
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat Penrose Skelly; Grayburg															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	N	15	21S	37E		330	S	1650	W	Lea									
BH:																			
13. Date Spudded 08/16/2010	14. Date T.D. Reached 08/20/2010	15. Date Rig Released 08/21/2010		16. Date Completed (Ready to Produce) 09/09/2010		17. Elevations (DF and RKB, RT, GR, etc.) 3426' GR													
18. Total Measured Depth of Well 4408'		19. Plug Back Measured Depth 4363'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CNL/DLL/DSL/CCL/CBL													
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3830'-3968'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1290'		12-1/4"		675 sx Class C											
5-1/2"		17#		4408'		7-7/8"		600 sx Class C											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET										
						2-7/8"	4139'												
26. Perforation record (interval, size, and number) Grayburg 3830'-3968' (1 SPF, 69 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Grayburg 3830'-3968'</td> <td>3000 gal HCL; 40,009 gal SS-30; 86,800# sand; 3515 gal linear gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Grayburg 3830'-3968'	3000 gal HCL; 40,009 gal SS-30; 86,800# sand; 3515 gal linear gel				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
Grayburg 3830'-3968'	3000 gal HCL; 40,009 gal SS-30; 86,800# sand; 3515 gal linear gel																		
28. PRODUCTION																			
Date First Production 09/09/2010		Production Method (Flowing, gas lift, pumping - Size and type pump) 320 Pumping Unit				Well Status (Prod. or Shut-in) Producing													
Date of Test 09/19/2010	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 16	Gas - MCF 29	Water - Bbl. 84	Gas - Oil Ratio 1812												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.0													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 8/30/2010)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature Reesa Holland		Printed Name Reesa Holland		Title Sr. Engr Tech				Date 10/12/2010											
E-mail Address Reesa.Holland@apachecorp.com																			

K2 FEB 21 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2577'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2830'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3406'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3727'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3964'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1235'	T. Entrada	
T. Wolfcamp	T. Tansill 2428'	T. Wingate	
T. Penn	T. Penrose 3670'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology