

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

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FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|  |  |  |                     |                |                         |                                |                       |                   |                   |
|--|--|--|---------------------|----------------|-------------------------|--------------------------------|-----------------------|-------------------|-------------------|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br>NMLC 032096B  |                     |                |                         |                                |                       |                   |                   |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,<br>Other: _____ |  | 6. If Indian, Allottee or Tribe Name   |                     |                |                         |                                |                       |                   |                   |
| 2. Name of Operator<br>Apache Corporation  |  | 7. Unit or CA Agreement Name and No.<br>EBDU   |                     |                |                         |                                |                       |                   |                   |
| 3. Address 303 Veterans Airpark Lane Suite 3000<br>Midland TX 79705  |  | 8. Lease Name and Well No.<br>East Blinbry Drinkard Unit (EBDU) #104   |                     |                |                         |                                |                       |                   |                   |
| 3a. Phone No. (include area code)<br>432/818-1062  |  | 9. AFI Well No.<br>30-025-39844  |                     |                |                         |                                |                       |                   |                   |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br><br>At surface 2630' FSL & 2630' FEL J-13-T21S-R37E<br><br>At top prod. interval reported below<br><br>At total depth              |  | 10. Field and Pool or Exploratory<br>Eunice; Blinbry-Tubb-Drinkard, North (22  |                     |                |                         |                                |                       |                   |                   |
| 14. Date Spudded<br>10/31/2010   |  | 11. Sec., T., R., M., on Block and<br>Survey or Area<br>J-13-T21S-R37E   |                     |                |                         |                                |                       |                   |                   |
| 15. Date T.D. Reached<br>11/05/2010  |  | 12. County or Parish<br>Lea  |                     |                |                         |                                |                       |                   |                   |
| 16. Date Completed 11/17/2010<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.   |  | 13. State<br>NM  |                     |                |                         |                                |                       |                   |                   |
| 17. Elevations (DF, RKB, RT, GL)*<br>3431' GL  |  |  |                     |                |                         |                                |                       |                   |                   |
| 18. Total Depth: MD 7209'<br>TVD   |  | 19. Plug Back T.D.: MD 7155'<br>TVD  |                     |                |                         |                                |                       |                   |                   |
| 20. Depth Bridge Plug Set: MD<br>TVD   |  |  |                     |                |                         |                                |                       |                   |                   |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>BHP/DLL/CSITT/CPhDen/SGR  |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |                     |                |                         |                                |                       |                   |                   |
| 23. Casing and Liner Record (Report all strings set in well)   |  |  |                     |                |                         |                                |                       |                   |                   |
| Hole Size  | Size/Grade   | Wt. (#/ft.)  | Top (MD)            | Bottom (MD)    | Stage Cementer<br>Depth | No. of Sk. &<br>Type of Cement | Slurry Vol.<br>(BBL)  | Cement Top*       | Amount Pulled     |
| 12-1/4"  | 8-5/8"   | 24#  | 0                   | 1437'          |                         | 700 sx Class C                 |                       | Surface           |                   |
| 7-7/8"   | 5-1/2"   | 17#  | 0                   | 7209'          |                         | 1300 sx Class C                |                       | 50'               |                   |
|  |  |  |                     |                |                         |                                |                       |                   |                   |
|  |  |  |                     |                |                         |                                |                       |                   |                   |
|  |  |  |                     |                |                         |                                |                       |                   |                   |
|  |  |  |                     |                |                         |                                |                       |                   |                   |
| 24. Tubing Record  |  |  |                     |                |                         |                                |                       |                   |                   |
| Size   | Depth Set (MD)   | Packer Depth (MD)  | Size                | Depth Set (MD) | Packer Depth (MD)       | Size                           | Depth Set (MD)        | Packer Depth (MD) |                   |
| 2-7/8"   | 7024'  |  |                     |                |                         |                                |                       |                   |                   |
| 25. Producing Intervals  |  |  |                     |                |                         |                                |                       |                   |                   |
| Formation  | Top  | Bottom   | Perforated Interval | Size           | No. Holes               | Perf. Status                   |                       |                   |                   |
| A) Blinbry   | 5721'  |  | 5776' - 6245'       |                | 118                     | Producing                      |                       |                   |                   |
| B) Tubb  | 6289'  |  | 6370' - 6559'       |                | 66                      | Producing                      |                       |                   |                   |
| C) Drinkard  | 6605'  |  | 6797' - 6863'       |                | 164                     | Producing                      |                       |                   |                   |
| D)   |  |  |                     |                |                         |                                |                       |                   |                   |
| 26. Perforation Record   |  |  |                     |                |                         |                                |                       |                   |                   |
| 27. Acid, Fracture, Treatment, Cement Squeeze, etc.  |  |  |                     |                |                         |                                |                       |                   |                   |
| Depth Interval   | Amount and Type of Material  |  |                     |                |                         |                                |                       |                   |                   |
| Blinbry (5776'-6245')  | 12,000 gal 15% NEFE acid; 12,348 gal 2% KCL; 116,000 gal SS-35; 221,811# sand; 8862 gal linear gel |  |                     |                |                         |                                |                       |                   |                   |
| Tubb (6370'-6559')   | 6218 gal 15% NEFE acid; 6594 gal 2% KCL; 57,522 gal SS-35; 83,977# sand; 6174 gal linear gel       |  |                     |                |                         |                                |                       |                   |                   |
| Drinkard (6797'-6863')   | 4000 gal 15% NEFE acid; 1974 gal 2% KCL; 30,000 gal SS-35; 24,521# sand; 6510 gal linear gel       |  |                     |                |                         |                                |                       |                   |                   |
| 28. Production - Interval A  |  |  |                     |                |                         |                                |                       |                   |                   |
| Date First Produced  | Test Date  | Hours Tested   | Test Production     | Oil BBL        | Gas MCF                 | Water BBL                      | Oil Gravity Corr. API | Gas Gravity       | Production Method |
| 11/17/10   | 12/1/10  | 24   | →                   | 79             | 107                     | 343                            | 37.5                  |                   | Pumping           |
| Choke Size   | Tbg. Press. Flwg. SI   | Csg. Press.  | 24 Hr. Rate         | Oil BBL        | Gas MCF                 | Water BBL                      | Gas/Oil Ratio         | Well Status       |                   |
|  |  |  | →                   |                |                         |                                | 1354                  | Producing         |                   |
| 28a. Production - Interval B   |  |  |                     |                |                         |                                |                       |                   |                   |
| Date First Produced  | Test Date  | Hours Tested   | Test Production     | Oil BBL        | Gas MCF                 | Water BBL                      | Oil Gravity Corr. API | Gas Gravity       | Production Method |
|  |  |  | →                   |                |                         |                                |                       |                   |                   |
| Choke Size   | Tbg. Press. Flwg. SI   | Csg. Press.  | 24 Hr. Rate         | Oil BBL        | Gas MCF                 | Water BBL                      | Gas/Oil Ratio         | Well Status       |                   |
|  |  |  | →                   |                |                         |                                |                       |                   |                   |

\*(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date               | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation    | Top   | Bottom | Descriptions, Contents, etc. | Name | Top         |
|--------------|-------|--------|------------------------------|------|-------------|
|              |       |        |                              |      | Meas. Depth |
| Rustler      | 1420' |        |                              |      |             |
| Tansill      | 2555' |        |                              |      |             |
| Yates        | 2720' |        |                              |      |             |
| Seven Rivers | 2987' |        |                              |      |             |
| Queen        | 3554' |        |                              |      |             |
| Penrose      | 3829' |        |                              |      |             |
| Grayburg     | 3886' |        |                              |      |             |
| San Andres   | 4147' |        |                              |      |             |
| Glorieta     | 5383' |        |                              |      |             |
| Paddock      | 5412' |        |                              |      |             |
| Blinberry    | 5721' |        |                              |      |             |
| Rubb         | 6289' |        |                              |      |             |
| Drinkard     | 6605' |        |                              |      |             |
| Abbo         | 6880' |        |                              |      |             |

## 32. Additional remarks (include plugging procedure):

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 OAR 9000 FIELD OFFICE

## 3. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
☒ Other: OCD Forms C-102 & C-104

## 4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa Holland      Title Sr Engr Tech  
 Signature Reesa Holland      Date 12/13/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Continued on page 3)

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